

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

October 13, 2009

WELL API NO. 30-025-35563
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 249
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR ☐ **HOBBS OCD**

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter F : 1390 feet from the NORTH line and 2530 feet from the WEST line
Section 1 Township 18-S Range 34-E ☒ NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. HAS RECEIVED A LETTER OF VIOLATION DATED 07/30/2014. CHEVRON ACKNOWLEDGES RECEIPT OF THIS VIOLATION AND IS WORKING TO BRING THIS WELL BACK INTO COMPLIANCE.

THE SUBJECT WELL IS CURRENTLY SHUT IN FOR BRADENHEAD FAILURE. CHEVRON WILL BE RIGGING UP ON THE WELL TO COMPLETE THE REPAIRS NECESSARY FOR BRINGING THE WELL BACK INTO COMPLIANCE.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brentz Britton TITLE Vacuum Petroleum Engineer DATE 08/06/2014

Type or print name Brentz Britton E-mail address: brentz.britton@chevron.com PHONE: 432-250-4079
For State Use Only

APPROVED BY: Bill Lenneman TITLE Staff Manager DATE 8/14/2014

Conditions of Approval (if any):

FOR RECORD ONLY

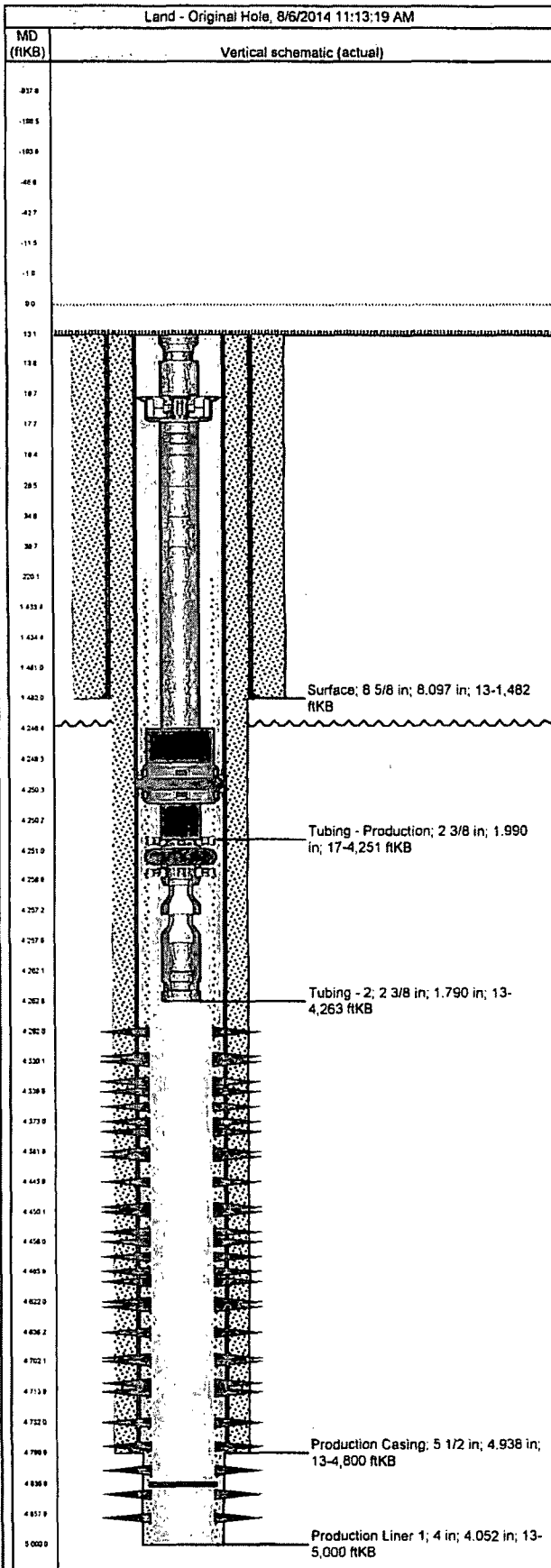
AUG 20 2014

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Wellbore Schematic

Well Name VACUUM GRAYBURG SA UNIT 249	Lease Vacuum Grayburg San Andres Unit	Field Name Vacuum	Business Unit Mid-Continent
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Job Details							
Job Category				Start Date		Release Date	
Major Rig Work Over (MRWO)				5/28/2013		6/3/2013	
Casing Strings							
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)		
Surface	8 5/8	24.00	K-55	ST&C	1,482		
Production Casing	5 1/2	15.50	K-55	INTEGRAL	4,800		
Production Liner 1	4	10.46	K-55		5,000		
Tubing Strings							
Tubing - 2 set at 4,262.9ftKB on 12/14/2010 16:00							
Tubing Description			Run Date		String Length (ft)		Set Depth (MD) (ftKB)
Tubing - 2			12/14/2010		4,249.89		4,262.9
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
ADAPTER NIPPLE	1	2 3/8	4.70	J-55	0.70	13.7	
FIBER LINED	134	2 3/8	4.70	J-55	4,236.46	4,250.2	
X-OVER 2 3/8 BOX 2 1/16 PIN	1	2 3/8			0.58	4,250.7	
4" 2 1/16 ASIX NP PKR	1	2 3/8			6.20	4,256.9	
X-OVER 2 1/16BOX 2 3/8 PIN	1	2 3/8			0.35	4,257.3	
ADAPTER NIPPLE	1	2 3/8			0.70	4,258.0	
FIBERLINED TBG. SUB	1	2 3/8		J-55	4.10	4,262.1	
2 1/16 X 1.43 F SS PF NIPPLE	1	2 3/8			0.80	4,262.9	
Tubing - Production set at 4,250.9ftKB on 6/3/2013 09:00							
Tubing Description			Run Date		String Length (ft)		Set Depth (MD) (ftKB)
Tubing - Production			6/3/2013		4,234.08		4,250.9
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Tubing Hanger	1	4 1/2			0.80	17.6	
Nipple	1	2 3/8	4.70	stainless steel	0.80	18.4	
Tubing fiberline tubing	1	2 3/8	4.70	J-55	10.15	28.6	
Tubing fiberline tubing	1	2 3/8	4.70	J-55	6.10	34.7	
Tubing fiberline tubing	1	2 3/8	4.70	J-55	4.05	38.7	
Tubing	133	2 3/8	4.70	J-55	4,209.63	4,248.3	
on/off tool, with 1.43 profile nipple F	1	4			1.15	4,249.5	
Packer NP AS1x	1	4 1/2			1.00	4,250.5	
pump out plug	1	2 3/8			0.40	4,250.9	
Perforations							
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion		
7/24/2001	4,292.0	4,714.0					
11/3/2009	4,330.0	4,340.0					
11/3/2009	4,373.0	4,382.0					
11/3/2009	4,444.0	4,450.0					
11/3/2009	4,456.0	4,466.0					
11/2/2009	4,622.0	4,636.0		15			
11/2/2009	4,702.0	4,714.0		13			
4/3/2008	4,732.0	4,858.0					
Other Strings							
Run Date	Pull Date	Set Depth (ftKB)	Com				