

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05139
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Denton North Wolfcamp Unit #8910087370
8. Well Number Tract 15 - No.5
9. OGRID Number 019958
10. Pool name or Wildcat Denton Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Stephens & Johnson Operating Co.

3. Address of Operator
P O Box 2249 Wichita Falls, Tx 76307-2249

4. Well Location
Unit Letter A : 990' feet from the North line and 990' feet from the East line
Section 26 Township 14S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3813 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Rig up Service Unit. TOOH with injection tubing.
2. Set CIBP @ 9250'
3. Run 4 1/2" 11.6# LT&C csg and set @ 9250'. Cement csg with 700 sx class H cement.
4. Run bit and drill out csg shoe and CIBP @ 9250'
5. Run FG Lined tbg with pkr set @ 9230'. Load csg annulus with treated water.
6. Run MIT

C.O.A.-SUBMIT WELLBORE DIAGRAM

MSB.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100

feet of the uppermost injection perfs or open hole.

Spud Date: ASAP

Rig Release Date:

AUG 20 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief. *mailed 8/18/2014 me*

SIGNATURE *[Signature]* TITLE Engineer DATE 8/10/14

Type or print name Bob Gilmore E-mail address: bgilmore@sjoc.net PHONE: 940-723-2166

Dist. Supervisor

8/20 2014

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

Mary Brown TITLE Dist. Supervisor DATE 8/20/2014

30-025-05139

STEPHENS & JOHNSON