

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41188
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102 (405) 552-7970		7. Lease Name or Unit Agreement Name Ragin Cajun 12 Fed
4. Well Location Unit Letter <u>10</u> 330 feet from the <u>South</u> line and <u>1080</u> 1345 feet from the <u>E</u> West line Section <u>12</u> Township 26S Range 34E NMPM Lea, County New Mexico		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 6137
10. Pool name or Wildcat Jabalina; Delaware, SW		

HOBBS OCD
 AUG 20 2014
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 OTHER: Flare Extension

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to flare the Ragin Cajun 12 Fed 1H (30-025-41188) located in Sec. 12, T26S, R34E, in Lea County, NM. Flaring to due to the hydraulic issues in the area.

Attached: C-129

Thank you!

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Compliance Professional DATE 08.16.14

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405) 552-7970

For State Use Only

APPROVED BY: **Accepted for Record Only** DATE

Conditions of Approval (if any):

MWB/ocd 8/20/2014

AUG 20 2014

mw

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Form C-129
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NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Devon Energy Production Company, LP,
whose address is 333 West Sheridan Avenue, OKC, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until

N/A, Yr _____, for the following described tank battery (or LACT):

Name of Lease NMNM100567 Name of Pool Jabalina; Delaware, Southwest

Location of Battery: Unit Letter O Section 12 Township 26S Range 34E

Number of wells producing into battery Ragin Cajun 12 Fed 1H API: 30-025-41188

B. Based upon oil production of _____ barrels per day, the estimated * volume
of gas to be flared is 900 MCF; Value _____ per day.

C. Name and location of nearest gas gathering facility:

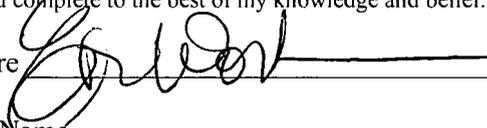
DCP CDP

D. Distance On location Estimated cost of connection Already exists

E. This exception is requested for the following reasons: Due to Hydraulic issues we are facing in
this area.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature 

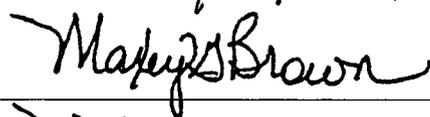
Printed Name
& Title Erin Workman, Regulatory Compliance Prof.

E-mail Address Erin.workman@dvn.com

Date 08/15/13 Telephone No. (405) 552-7970

OIL CONSERVATION DIVISION

Approved Until 11/14/2014

By 

Title Dist. Supervisor

Date 8/20/2014

* Gas-Oil ratio test may be required to verify estimated gas volume.