

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis
 Santa Fe, NM 87505

WELL API NO. 30-025-41273
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ragin Cajun 13 Fed
8. Well Number 2H
9. OGRID Number 6137
10. Pool name or Wildcat Jabalina; Delaware, SW
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

HOBBS OCD
 AUG 20 2014

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102 (405) 552-7970

4. Well Location
 Unit Letter M: 330 feet from the South line and 1295 feet from the West line
 Section 13 Township 26S Range 34E NMPM Lea, County New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Flare Extension <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

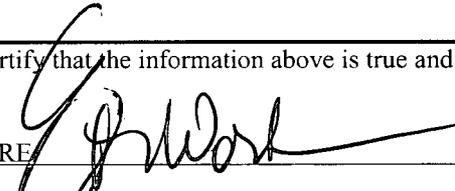
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to flare the Ragin Cajun 13 Fed 2H (30-025-41273) located in Sec. 13, T26S, R34E, in Eddy County, NM. Flaring to due to the hydraulic issues in the area.

Attached: C-129

Thank you!

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Compliance Professional DATE 08.16.14

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405) 552-7970

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Accepted for Record Only
 MSB/OCD 8/20/2014

AUG 20 2014

me

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Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

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District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Devon Energy Production Company, LP,
whose address is 333 West Sheridan Avenue, OKC, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
N/A, Yr _____, for the following described tank battery (or LACT):

Name of Lease NMNM100568 Name of Pool Jabalina; Delaware, Southwest

Location of Battery: Unit Letter _____ Section 13 Township 26S Range 34E

Number of wells producing into battery Ragin Cajun 13 Fed 2H API: 30-025-41273

B. Based upon oil production of _____ barrels per day, the estimated * volume
of gas to be flared is 300 MCF; Value _____ per day.

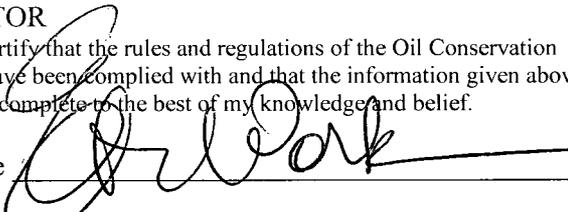
C. Name and location of nearest gas gathering facility:
DCP CDP

D. Distance On location Estimated cost of connection Already exists

E. This exception is requested for the following reasons: Due to Hydraulic issues we are facing in
this area.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature 

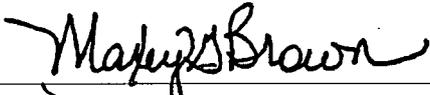
Printed Name
& Title Erin Workman, Regulatory Compliance Prof.

E-mail Address Erin.workman@dvn.com

Date 08/15/13 Telephone No. (405) 552-7970

OIL CONSERVATION DIVISION

Approved Until 11/14/2014

By 

Title Dist. Supervisor

Date 8/20/2014

* Gas-Oil ratio test may be required to verify estimated gas volume.