Submit 1 Copy To Appropriate District Office	State of New Mexico				Form	C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION			Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				WELL API NO.	-025-40397	<i>i</i>
811 S. First St., Artesia, NM 88210				5. Indicate Type		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.				▼ FEE □	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Ga	is Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or	TUnit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Airstri	ip 6 State Com	-
1. Type of Well: Oil Well	Gas Well Other HOBBS OCD			8. Well Number	2H	-
2. Name of Operator COG Operating LLC	AUG 1 8 2014			9. OGRID Number 229137		
3. Address of Operator				10. Pool name or Wildcat		
2208 W. Main Street, Artesia,	NM 88210 RECEIVED		Pearl; Bone Spring, South			
4. Well Location		1/2=	<b>-</b>			
Unit LetterL	: <u>2171</u> feet from the	e <u>Sou</u>	th line and	665 feet from	the West	_ line
Section 6	Township 19S	R	ange 35E	NMPM	Lea Co	ounty
	11. Elevation (Show whether DR, RKB, RT/GR, etc 3904' GR					
	Shall					
12. Check	Appropriate Box to Inc	dicate Na	ature of Notice, l	Report or Other	Data	
	SEQUENT RE	PORT OF: ALTERING CASI	ис П			
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORLD REMEDIAL WORLD COMMENCE DRIED				LLING OPNS.	P AND A	
PULL OR ALTER CASING			CASING/CEMENT		TANDA	ш
DOWNHOLE COMMINGLE	,			т —		
CLOSED-LOOP SYSTEM						
OTHER:				Completion Operat		
13. Describe proposed or com	pleted operations. (Clearly	state all p	pertinent details, and	d give pertinent date	es, including estim	ated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
proposed completion of recompletion.						
		_		- 4 -		<
<b>7/18/14 to 8/1/14</b> MIRU. Test to 9500#. Set CBP @ 17390'. Test csg to 8521#. Good test. Perforate Bone Spring 10851-17360' (612). Acdz w/99498 gal 7 1/2% acid. Frac w/5110690# sand & 4429320 gal fluid.						
8/6/14 Drilled out CFP's. Wash down to CBP @ 17390'. Circulate clean.						
<b>8/7/14</b> Set 2 7/8" 6.5# L-80 tbg @ 10077' and pkr @ 10058'.						
8/8/14 Began flowing back & testing.						
·	/			/		
5/11/1	1			6/3/14		
Spud Date:	T / Rig R	Release Da	ite:	0/3/14		
	<u> </u>			·		
I hereby certify that the information	1 above is true and complet	te to the be	est of my knowledge	e and belief.		
SIGNATURE A	titi	LE: <u>R</u>	Regulatory Analyst	Г	DATE: <u>8/15/14</u>	
Type or print name: Stormi D	avis E-m	ail address	s: sdavis@concho	o.com F	PHONE: (575) 74	8-6 <u>946</u>
For State Use Only	_	٠	<b>F</b>		-1	$\rightarrow h$
APPROVED BY:	TIT	T E	Petroleum En	igineer DA	TE 08/21/	14
Conditions of Approval (if any):	111	<i></i>		DF		<del>/ /</del> ,

AUG 2 1 2014.