(April 2004) DEPARTMEN	TED STATES VT OF THE INTERIC LAND MANAGEME			ON Expi	DRM APPROVED IB NO. 1004-0137 ires March 31, 2007
SUNDRY NOTICES				5. Lease Seria	
				LC 031622-	-A llottee or Tribe Name
Do not use this form for abandoned well. Use For	m 3160-3 (APD) for	such proposals.		6. II mulan, A	nonee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side BBS (7. If Unit or C NM 70948B	A/Agreement, Name and/or No
1. Type of Well Gas Well Other 2. Name of Operator Other		AUG 2 5	2014	8. Well Name	
XTO Energy Inc.		REC	IVED	9. API Well N	
3a. Address		3b. Phone No. (include area		30-025-042	
	<u>TX 79701</u>	432-620-6714			Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey J 1650 FNL & 990 FWL, E-14-20S-36E	Description)			EUNICE MOR SAN ANDRES 11. County or	
· · · · · · · · · · · · · · · · · · ·				LEA	NM
12. CHECK APPROPRIATE	BOX(ES) TO IND	ICATE NATURE OF N	OTICE, REP	ORT, OR OT	HER DATA
TYPE OF SUBMISSION		TYPE	E OF ACTION		
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	X Reclamatio	าท	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomple		Other
-	Change Plans	Plug and Abandon		ly Abandon	
Final Abandonment Notice				-	
	Convert to Injectio	n Plug Back	Water Dis	posal	
 Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment M determined that the final site is ready for final inspect This sundry is being submitted for 30-025-04274), plug and abandoned installed and Chevron had perform 	blete horizontally, give su formed or provide the E f the operation results in Notices shall be filed onl ction.) or final reclamat by Chevron USA	bsurface locations and measu ond No. on file with BLM/E a multiple completion or rec y after all requirements, inclu- cion of Eunice Monur Inc, 5/17/2004. The	red and true ve BIA. Required s completion in a uding reclamation ment South	rtical depths of a subsequent repor new interval, a F on, have been co Unit B #87	Il pertinent markers and zones. ts shall be filed within 30 days form 3160-4 shall be filed once ompleted, and the operator has 5 (API:
Per James Amos' request, this sur abandonment consideration. Attack subsequent PxA sundry from Chevro	ned is a copy of				
 14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>) Stephanie Rabadue 		Title	ont anole	+	
Atephanie Rapid	1,0	Date 07/10/203	ory Analys		
		ERAL OR STATE OFF			
Approved by		Title		D	ate a a i
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations	f this notice does not wa those rights in the subjuereon	92	<i>67</i> _		g-g-14

	U.Y.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to a ny false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	· · · · · · · · · · · · · · · · · · ·
\smile	Mab/ocd 8/25/2014	AUG 2 5 2014

Mab,	loca	8/	ZS	z014	5

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Operator Copy



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene St. Carlsbad, NM 88220-6292

In Reply Refer To: 3162.4 (NM-080) NMNM1151

July 8, 2014

XTO Energy Incorporated 200 N. Loraine, Suite 800 Midland, TX 79701

Re: NMNM1151; EMSU-B Well No. 875 1650' FNL & 990' FWL Section 14, T20S-R36E lea County, New Mexico

Gentlemen:

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

A recent field inspection, found the referenced well location meeting the short-term objectives for reclamation. Therefore, submit a Sundry Notice (3160-5, Final Abandonment Notice), one original and 3 copies showing the location to be ready for final abandonment consideration.

If you have any questions contact Jim Amos, at 575-234-5909.

Sincerely. omis a. am James A. Amos Supervisory EPS

		N.M. Oil Cons.	Division	,
•	1625 N French DI			
Form 3160-5 (April 2004) D	UNITED STATES EPARTMENT OF THE INTERIC UREAU OF LAND MANAGEMEN	Hobbs, NM 88	240 FORM APPROVED OM B No. 10040137 Expires: March 31, 2007	
-	NOTICES AND REPORTS (-	5. Lease Serial No. NM-1151	
Do not use th	is form for proposals to drill or II. Use Form 3160-3 (APD) for	r to re-enter an	6. If Indian, Allonee or Tribe Name	
	PLICATE- Other instructions	on reverse side.	7. If Unit or CA/Agreement, Name and/or No. Eunice Monument South Unit B	
I. Type of Well Oil Well	Gas Well Other Inject	tor	8. Well Name and No.	
2. Name of Operator Chevron L	JSA Inc		875 9. API Well No.	
3a. Address 15 Smith Rd, Midl		No. (include area code)	30-025-04274	
4. Location of Well (Footage, Sec.,			10. Field and Pool, or Exploratory Area Eunice Monument	
Unit Letter E, 1650 FNL, 99 Section 14, Township 20-S,	0 FWL		11. County or Parish, State Lea, New Mexico	
12. CHECK AI	PROPRIATE BOX(ES) TO INDICAT	E NATURE OF NOTICE, I	REPORT, OR OTHER DATA	•
TYPE OF SUBMISSION		TYPE OF ACTION	·····	,
1 · · · ·	Acidize Deepen	Production (S	tart/Resume) Water Shut-Off	
Notice of Intent	Alter Casing Fracture	[1	Well Integrity	
Subsequent Report		I Abandon Temporarily A	bandon	•
Final Abandonment Notice	Convert to Injection Plug Ba			-
 testing has been completed. Findetermined that the site is ready Set 5 1/2" CIBP at 370 Displace hole w/MLF 9 Spot 35sx, plug from 2 Spot 35sx, plug from 1 	nal Abandonment Notices shall be filed only aft / for final inspection.) 0, spot 25sx, plug from 3700-3500 (Grayb 1,5# Brine w/25# gel P/BBL. 709-2400 (Yates, B-Salt) Tag at 2379. 400-1100 (7 5/8 Shoe, T-Salt) Tag at 1091. re ent 5 1/2 x 7 5/8 behind 10 3/4 (10 3/4 S	er all requirements, including reclau urg) Tag at 3481. hoe) w/125sx, Tag at Surf.	Iging of the woll space	A 15 16 17 78 76
14. I hereby certify that the fore Name (Printed/Typed) Jimmy Bagley	egoing is true and correct	Title Fi	eld Supervisor	-
Signature	11	· · · · · · · · · · · · · · · · · · ·	05/17/2004	-
	THIS SPACE FOR FEDER			=
				=
	afor equivable title to those rights in the subject	Trant or t lease Office	Date	-
			y to make to any department or agency of the United	=
(Instructions on page 2) GWW				

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