

Subinitt 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35666
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MUSTANG MIDGE 28
8. Well Number 1
9. OGRID Number 240974
10. Pool name or Wildcat SHOE BAR; ATOKA (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐	
2. Name of Operator LEGACY RESERVES OPERATING LP	
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>28</u> Township <u>16S</u> Range <u>35E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3991' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	RE <u>P&A NR</u>	P&A R <u> </u>
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	CC <u>INT TO P&A P.W.</u>	
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CA <u>CSNG</u>	CHG Loc <u> </u>
DOWNHOLE COMMINGLE ☐		TA <u> </u>	RBDMS CHART <u> </u>
CLOSED-LOOP SYSTEM ☒		OTHER: <u> </u>	
OTHER: ☐			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

---SEE ATTACHED P&A PROCEDURE ALONG WITH CURRENT & PROPOSED WELLBORE DIAGRAMS---

SEE ADDITIONS ON PROPOSED WELLBORE DIAGRAM.
MUSK.

Spud Date:

Rig Release Date:

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Craig Sparkman TITLE OPERATIONS ENGINEER DATE 08/19/2014

Type or print name CRAIG SPARKMAN E-mail address: PHONE: 432-689-5200

For State Use Only

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 8/25/2014

Conditions of Approval (if any):

AUG 25 2014

bm



Mustang Midge 28 #1 – P&A Procedure

Estimated start date: 9/15/2014

1. MIRU plugging company. NU BOP.
2. Plug 1 (in 5-1/2" csg): Place 35' of cmt (class C from 12,470 – 12,425') on top of CIBP @ 12,470'.
3. Circ hole w/plugging mud.
SEE PROPOSED WELL DIAGRAM FOR ADDITIONS.
4. Perf & Sqz (5-1/2" csg): Set 100' cmt (class C) fr/4895'-4995'. Across 8-5/8" csg shoe. WOC & Tag.
5. Perf & Sqz (5-1/2" csg): Set 100' cmt plug (class C) fr/455'-555'. Across 13-3/8" csg shoe. WOC & Tag.
6. Perf & Sqz (5-1/2" csg): Set 60' cmt plug (class C) fr/surf-60'.
7. Cut off well head. Weld on dry hole marker. Clean location.

-Notify appropriate agency 48 hrs. prior to commencing operation.
(BLM-Carlsbad (575- 234-5972) or NMOCD-Hobbs (505-393-6161))

Craig Sparkman
Petr. Eng.



Mustang Midge 28 #1

LOCATION: See Below for SHL & BHL

FIELD: Shoe Bar; Atoka (Gas)

GL: 3991'

LATEST UPDATE: 02/05/2014

COUNTY: Lea

KB: 4008'

BY: MAL

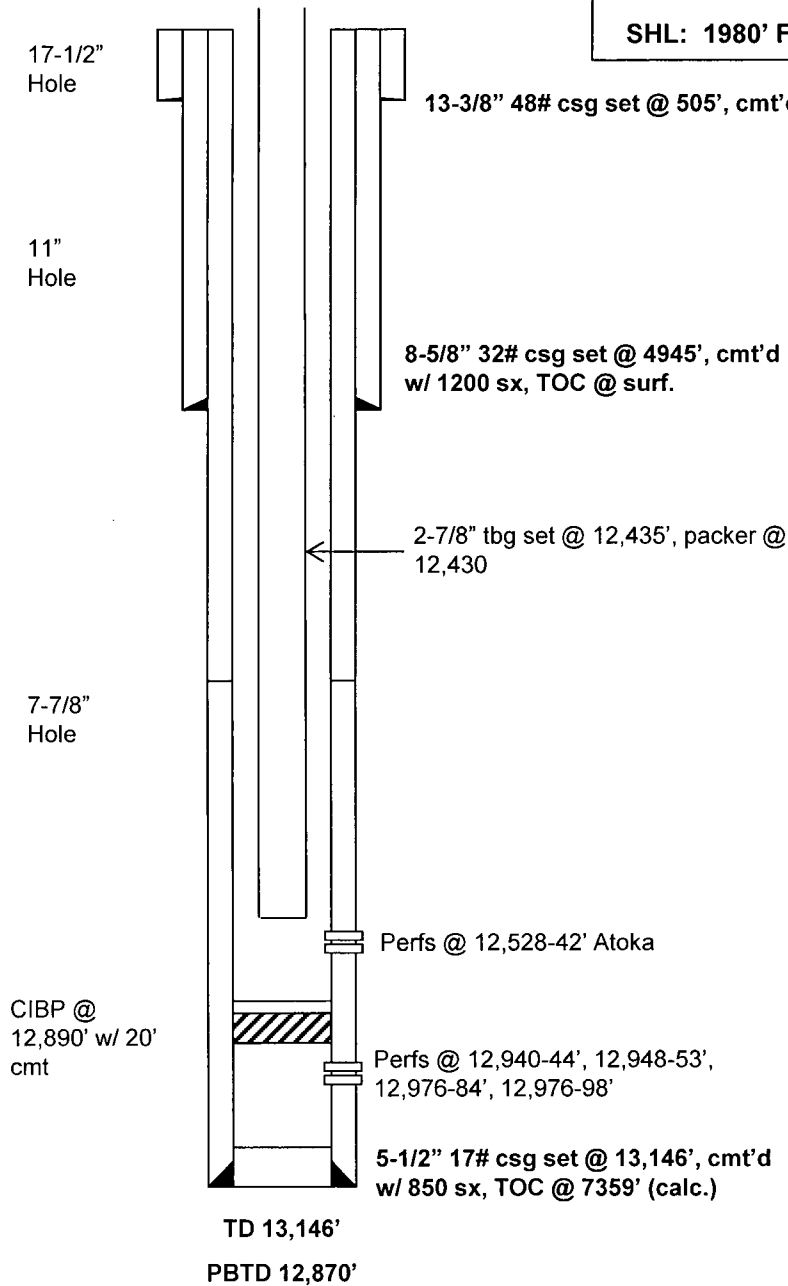
STATE: New Mexico

SPUD DATE: 09/20/01

API No: 30-025-35666

Location:

SHL: 1980' FNL & 660' FEL, Sec 28, T 16-S, R 35-E



11/24/01

Perf Morrow @ 12,940-44', 12,948-53', 12,976-84', 12,976-98'. Acidized w/ 3000 gals Clay-Safe H w/ 1000 SCF N2/bbl

12/11/01

Set CIBP @ 12,890', cap w/ 20' cmt. Perf Atoka @ 12,528-42' w/ 4 JSPF, 56 holes. Acidized w/ 3000 gals Clay-Safe H w/ 1000 SCF N2/bbl

01/07/02

CO2 foam frac Atoka w/ 1683 bbs Quality foam w/ 7.5# 20/40 Sintered Bauxite, 6 stages



Mustang Midge 28 #1

LOCATION: See Below for SHL & BHL

PROPOSED

FIELD: Shoe Bar; Atoka (Gas)

GL: 3991'

LATEST UPDATE: 08/14/2014

COUNTY: Lea

KB: 4008'

BY: PSW

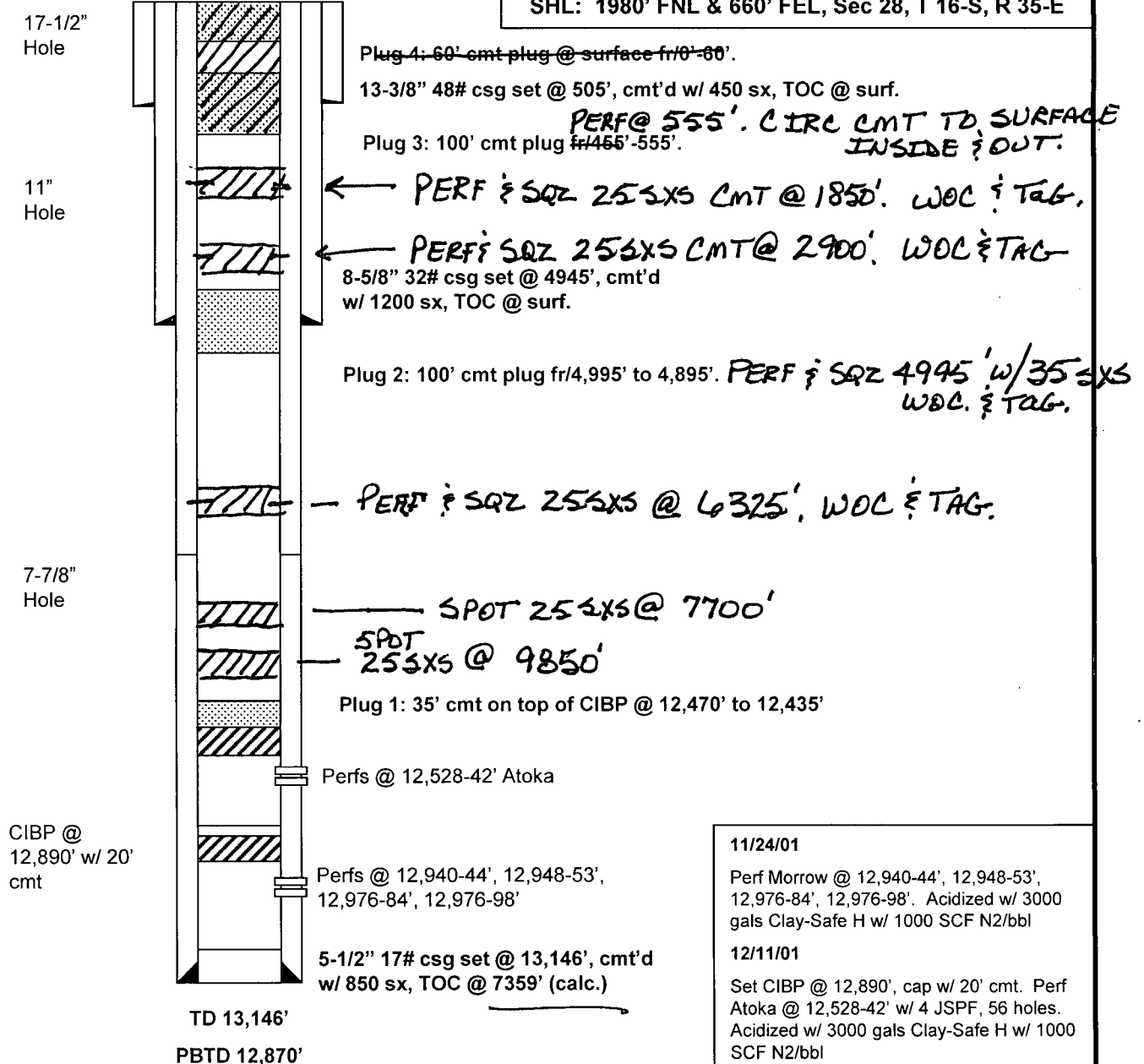
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