| Form 3160 (August 20 | | | | | | | | | 2 | FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010 | | | | | | | |
|--|----------------------------|----------------------|---|-----------------|--|--------------|-------------|---------------|---------------------------|--|--------------------------|-----------------------------|---------------------------|---|---------------|---------------------------------------|---|
| | W | ÆLL CO | OMPL | ETIC | ON OR R | ECOMPL | ETIC | ON REI | PORT | | . <mark>oc</mark> AUG | 1820 |)14 5. E | ease Se | rial No. | BHI | L: NMNM100567 |
| la. Type of | Well | √ Oil | Well | | Gas Well | Dry | D Ot | her | | | | | 6. L | Indian | , Allottee or | Trib | e Name |
| b. Type of | Completior | n: 🗹 Nev Oth | | | Work Over | Deepen | LI Pl | ug Back | L Difi | f. Resvr., | F | RECEIV | EU 7. (| nit or C | CA Agreeme | nt Na | ame and No. |
| 2. Name of | Operator | | | | ······································ | | | | | | | | | 8. Lease Name and Well No. | | | |
| 3. Address | | | Dev | on Er | ergy Pro | duction Cor | mpar | | | | | | Rag | in Caj | un 12 Fec | | |
| | 333 We | st Sheric | lan Av | e, Ok | lahoma (| City, OK 731 | 102 | 4 | . Phone 05-228 | | ude area | i code) | 30- | 9. AFI Well No. 30-025-41188 | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* | | | | | | | | | | | | | | 10. Field and Pool or Exploratory Jabalina; Delaware | | | |
| At surface | | | | | | | | | | | | | | 11. Sec., T., R., M., on Block and | | | |
| 10' FSL & 1685' FEL Lot 0, Sec 12, T26S, R34E | | | | | | | | | | | | | | Survey or Area Sec 12, T26S, R34E | | | |
| At top pro | od. interval | reported be | low | | | , | | | | | | | 12. | County | or Parish | | 13. State |
| At total d | epth | 332' FN | | | | t B, Sec 12, | , T26 | S, R34E | | | | | | LEA NM | | | NM |
| 14. Date Sp 12/28/13 | | | 15. | Date T /16/1 | D. Reached | í | | | Date Com | | Ready to | 3/27/14 | | | ons (DF, RK | СВ, R | T, GL)* |
| $\frac{12/20/15}{18. \text{ Total D}}$ | epth: MID | | 8 | /10/1 | | g Back T.D.: | MD | | | | | oth Bridge | | GL: 3281 ug Set: MD | | | |
| 21. Type E | | D 9018 her Mechan | | s Run | (Submit cor | v of each) | TVE |) | | | 22. Wa | as well core | d? 🗖 N | TVD | Yes (Subm | nit ana | lysis) |
| | | | | | ` ' | nma Ray Lo | og | | | | | as DST run? rectional Su | ۲ D | lo 🗖 | Yes (Subm | nit rep | ort) |
| 23. Casing | and Liner I | Record (Re | eport al | l string | s set in well | 0 | | | | | <u> </u> | | | | Yes (Subm | ni coj | y) |
| Hole Size | Size/Gr | ade Wi | (#/ft.) | Т | op (MD) | Bottom (M | ID) | Stage C De | ementer pth | F . | of Sks. 3 of Ceme | | lurry Vol. (BBL) | ol. Cement Top* | | | Amount Pulled |
| 17.5 | 13.375 | | 48 | | 145 | 1130 | | | | 1,070 sks | class C ce | ment | | surf | | | 111 BBLS |
| 12.25 | 9.625 HC | | 40 | | 1130 | 5269 | | | | · · | class C ce | | | surf | | | 61 BBLS |
| 8.75 | 5.5 P-11 | | 17 | | 5269 | 13740 | , | | | 2,030 sks | class C ce | ment | | | 4010 | | |
| | | | | | | | | | | | | | | | | | |
| | | | | | | | - | | | | | | | | | | |
| 24. Tubing Size | Record | Set (MD) | Pack | er Deni | h (MD) | Size | | Depth Se | t (MD) | Packer | Depth (M | 112) | Size | Den | th Set (MD) | | Packer Depth (MID) |
| 2.875 | 8 | 734 | | | | | | | <u> </u> | | - · [· · · (· · | _/ | | | | | |
| 25. Produci | ing Intervals Formatio | | | | op | Bottom | 2 | | rforation I forated In | | | Size | No | loles | | Pe | rf. Status |
| A) Bi | rushy Car | | | 9196 | | 13620 | | | 9196 - 13620 | | | | | 00 | | open | |
| B) | | | | | | | | | | | | | | | | | |
| C) | | | | | | | | | | | | | | ļ | | · · · · · · · · · · · · · · · · · · · | |
| D) 27. Acid, F | racture Tre | atment Ce | ment Si | meeze | etc | | | <u> </u> | | | | | | | | | |
| | Depth Inter | val | | | | | | | | | | e of Materi | | | | | |
| 9 | 196 - 136 | 520 | 4 | 0,000 | g 15% HC | CL, 898,810 | 100 | Mesh, | 577,140 |) #20/4 | 10, 2,04 | 40,380 # | 30/50 | | | | |
| | | | | | | | | | | | | | | | | | |
| - | | | | | | | | | | | | | | | | | |
| 28. Product | ion - Interva Test Date | al A Hours | Test | | Oil | Gas | Wate | | Oil Grav | vity | Gas | | Production M | lethod | | | <u> </u> |
| Produced | | Tested | Produ | ction | BBL | MCF | BBL | | Corr. Al | | | Gravity | | Flow | | | |
| 3/27/14 | 4/10/14 | + | - | | 575 | 1022 | | 1491 | | | | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr Rate | - | Oil BBL | Gas MCF | Wate BBL | | Gas/Oil Ratio | | Well | Status | ACC | - 1 | +I) F(|) | RECORD |
| | sı 705psi | 375psi | | | | | | | 1 | 777 | | | 100 | | | | |
| 28a. Produc | <u> </u> | | | - | L | l | | | <u> </u> | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | ours Test Oil Gas Water Oil Gravity Gas I | | roduction N | lethod | UG | 0 ' | 2014 | | | | | | | | |
| . 1000000 | | | | | | | | • | | - | | ··v | | .// | | ז <i>ו</i> ני | |
| Choke | Tbg. Press. | Csg. | 24 Flr | - | Oil | Gas | Wate | ər | Gas/Oil | | Well | Status | | μu | nak 9 | H | grite - |
| Size | Flwg. SI | Press. | Rate | | BBL | MCF | BBL | | Ratio | | | BUI | BUREAU OF LAND MANAGEMENT | | | ANAGEMENT | |
| | | | | | | L | | | | | | | | CARL | SBAD FI | ELC | OFFICE |
| *(See instr | uctions and | spaces for | additio | nal data | a on page 2 |) | | | | | | | L | | | _ | Second |

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| 28b. Produ | uction - Inte | rval C | | | | | | | |
|------------|---------------|--------|---------------|-----|-----|-------|-------------|-------------|-------------------|
| Date First | Test Date | Hours | Test | Oil | Gas | Water | Oil Gravity | Gas | Production Method |
| Produced | | Tested | Production | BBL | MCF | BBL | Corr. API | Gravity | |
| | | | \rightarrow | | | | | | |
| Choke | Tbg. Press. | Csg. | 24 Hr. | Oil | Gas | Water | Gas/Oil | Well Status | |
| Size | Flwg. | Press. | Rate | BBL | MCF | BBL | Ratio | | |
| | SI | | | | | | | | |
| | | | | | | | | | |
| | iction - Inte | | | | | - | | | |
| Date First | Test Date | Hours | Test | Oil | Gas | Water | Oil Gravity | Gas | Production Method |
| Produced | | Tested | Production | BBL | MCF | BBL | Corr. API | Gravity | |
| | | | \rightarrow | | | | | | |
| Choke | Tbg. Press. | Csg. | 24 Hr. | Oil | Gas | Water | Gas/Oil | Well Status | |
| Size | Flwg. | Press. | Rate | BBL | MCF | BBL | Ratio | ł | |
| | SI | | | | | | | · | |
| | | | | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

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30. Summary of Porous Zones (Include Aquifers):

SOLD

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

| | T | D.4 | | N | Тор |
|---------------|------|--------|------------------------------|-------------------------------|--------------|
| Formation | Тор | Bottom | Descriptions, Contents, etc. | Name | Meas. Depth |
| Brushy Canyon | 7751 | | | Rustler Salado/top of salt | 1070 |
| | | | | Delaware/Lamar | 1449 5387 |
| | | | | Bell Canyon | 5426 |
| | | | | Cherry Canyon | 6411 |
| | | | | Brushy Canyon | 7751 |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
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| | | | | | |
| | | | | | |
| | | | | | |

32. Additional remarks (include plugging procedure):

| Electrical/Mechanical Logs (1 tull set req⁺d.) Sundry Notice for plugging and coment verification | Geologic Report | DST Report | Directional Survey |
|---|--|----------------|---|
| 34. I hereby certify that the foregoing and attached information Name (please print) Gwyn Smith Signature | n is complete and correct as de Title | Regulatory Con | able records (see attached instructions)* npliance Analyst |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 false. fictitious or fraudulent statements or representations as t | | | Illy to make to any department or agency of the United States any |

(Continued on page 3)