

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

RECEIVED

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
<sup>4</sup> API Number 30-025-41188		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 3/27/14
<sup>5</sup> Pool Name Jabalina; Delaware		<sup>6</sup> Pool Code 97597
<sup>7</sup> Property Code 39913	<sup>8</sup> Property Name Ragin Cajun 12 Federal	<sup>9</sup> Well Number 1H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	26S	34E		10	South	1685	East	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	12	26S	34E		332	North	1726	East	LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 3/27/14	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
020809	Regency Field Services, LLC 500 West Texas Ave, Ste 920 Midland, TX 79701	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date 12/28/13	<sup>22</sup> Ready Date 3/27/14	<sup>23</sup> TD 13788	<sup>24</sup> PBTD 13714	<sup>25</sup> Perforations 9196 - 13620	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13.375	1130	1,070 sks class C cement; Circ 111 BBLS		
12.25	9.625	5269	1,590 sks class C cement; Circ 61 BBLS		
8.75	5.5	13740	2,030 sks class C cement		
	Tubing: 2.875	8734			

**V. Well Test Data**

<sup>31</sup> Date New Oil 4/10/14	<sup>32</sup> Gas Delivery Date 4/10/14	<sup>33</sup> Test Date 4/10/14	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 705 psi	<sup>36</sup> Csg. Pressure 375 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 575 bbl	<sup>39</sup> Water 1491 bbl	<sup>40</sup> Gas 1022 mcf	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Gwyn Smith*

Printed name: Gwyn Smith

Title: Regulatory Compliance Analyst

E-mail Address: gwyn.smith@dvn.com

Date: 4/16/2014 Phone:

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: Petroleum Engineer

Approval Date: 08/25/14

E-PERMITTING -- New Well \_\_\_\_\_  
Comp. P.M. P&A \_\_\_\_\_ TA \_\_\_\_\_  
CSNG MB Loc Chng \_\_\_\_\_  
ReComp \_\_\_\_\_ Add New Pool \_\_\_\_\_  
Cancel Well \_\_\_\_\_ Create Pool \_\_\_\_\_

AUG 25 2014