

Subm't: To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-41631
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
VB-1859/L-5167

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Action BTI State Com
6. Well Number: **HOBBS OCD**
2H
AUG 15 2014

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Yates Petroleum Corporation

9. OGRID
025575 **RECEIVED**

10. Address of Operator
105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat
Triple X; Bone Spring, West (Oil)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	16	24S	33E		320	North	1980	West	Lea
BH:	N	16	24S	33E		230	South	1979	West	Lea

13. Date Spudded RH 4/18/14 RT 4/26/14	14. Date T.D. Reached 5/11/14	15. Date Rig Released 5/15/14	16. Date Completed (Ready to Produce) 8/1/14	17. Elevations (DF and RKB, RT, GR, etc.) 3608'GR
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18. Total Measured Depth of Well 15,671'	19. Plug Back Measured Depth 15,577'	20. Was Directional Survey Made? Yes (Attached)	21. Type Electric and Other Logs Run CBL/GR/CCL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
11,458'-15,562' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	80'	30"	8 sx redi-mix to surface	
13-3/8"	48#	1254'	17-1/2"	670 sx (circ)	
9-5/8"	36#, 40#	5242'	12-1/4"	1365 sx (circ)	
5-1/2"	17#	15,626'	8-1/2"	2425 sx (TOC 2620'CBL)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 11,458'-15,562' (432)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,458'-15,562'	Acidized with 65,000g HCL acid, frac with a total of 4,269,190# 30/50 Econoprop and 20/40 CRC-C resin coated sand

PRODUCTION

28. Date First Production 8/1/14		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 8/4/14	Hours Tested 24 hrs	Choke Size 27/64"	Prod'n For Test Period	Oil - Bbl 125	Gas - MCF 145	Water - Bbl. 1065	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 500 psi	Calculated 24-Hour Rate	Oil - Bbl. 125	Gas - MCF 145	Water - Bbl. 1065	Oil Gravity - API - (<i>Corr.</i>) NA	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By J. Fitzer
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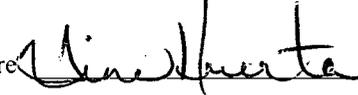
31. List Attachments
Log and Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Tina Huerta Title: Regulatory Reporting Supervisor Date: August 14, 2014
E-mail Address: tinah@yatespetroleum.com

AUG 25 2014

