

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
--	--	--------------------------------------

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>	
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Ironhouse 24 State Com
6. Well Number: 3H	

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 6137
8. Name of Operator Devon Energy Production Company, L.P.	11. Pool name or Wildcat WC-025 G-06 S183518A; Bone Spring
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	
12. Location	17. Elevations (DF and RKB, RT, CR, etc.) 3975.4' GL
13. Date Spudded 5/12/14	14. Date T.D. Reached 6/5/14
15. Date Rig Released 6/9/14	16. Date Completed (Ready to Produce) 7/22/14
18. Total Measured Depth of Well 14334' MD, 9571.77' TVD	19. Plug Back Measured Depth 14332'
20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gamma Ray / CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name 9971-14250, Bone Spring
--

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1852'	17-1/2"	1235 sx CIC; circ 264 sx	
9-5/8"	36#	3478'	12-1/4"	685 sx HLC, 360 sx CIC; circ 140 sx	
5-1/2"	17#	14334'	8-3/4"	1375 sx CIC, 1720 sx CH; circ 0	TOC @ 1540'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8" L-80	9721.8'

26. Perforation record (interval, size, and number) 9971 - 14250, total 544 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9971-14250	AMOUNT AND KIND MATERIAL USED Acidize and frac in 12 stages. See detailed summary attached.
--	---	--

28. PRODUCTION							
Date First Production 7/22/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 8/17/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 893	Gas - MCF 460	Water - Bbl. 506	Gas - Oil Ratio 515.118
Flow Tubing Press. 310 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
--	-----------------------

31. List Attachments Directional Survey, Logs
--

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
--

33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAID 1927 1983
--

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Megan Moravec* Printed Name Megan Moravec Title Regulatory Compliance Analyst Date 8/19/2014

E-mail Address megan.moravec@dvn.com

HOBBS OCD  
AUG 21 2014  
RECEIVED

*Kz*

AUG 25 2014

