

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06383
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Taylor Glenn
8. Well Number 004
9. OGRID Number 873
10. Pool name or Wildcat Wantz; Abo (62700)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	
4. Well Location Unit Letter A / Lot 9 : 3376 feet from the North line and 764 feet from the East line Section 03 Township 21S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3495' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: RUN 5-1/2" LINER

☒

OTHER: RUN LINER/RC IN ABO/REACTIVATE

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache ran a 5-1/2" liner, recompleted the Abo and reactivated, as follows:

3/11/2014 MIRUSU

3/12/2014 RIH w/csg scraper.

3/13/2014 Perf Abo @ 6955', 60', 65', 67', 73', 96', 98', 7007', 08', 30', 34', 36', 38', 46', 47', 58', 59', 62', 66', 79', 83', 87', 93', 7100', 01', 06', 08', 14', 15', 25', 26', 27', 36', 37', 44', 46', 50', 52', 54', 60', 61', 70', 71', 76', 78', 83', 88', 91', 7210', 16', 17', 21', 25', 27', 29', 33', 36', 50', 55', 60', 64', 71', 77', 83', 88', 94', 98', 7301', 03', 05', 09', 13', 17', 22', 24', 27', 36', 40', 43', 48', 49', 59', 60', 84', 86', 90', 96', 7400', 05', 08', 13', 14', 24', 25', 29', 33', 35', 47', 49', 51', 58', 59', 61', 65', 67', 7468' w/1 SPF, 106 holes.

3/14/2014 Acidize w/1000 gal 15% acid.

3/17/2014 Dig out wellhead to look for leak @ surface in 8-5/8" csg.

3/18/2014 No activity. WO 1-Call.

3/20/2014 Excavate wellhead; repair leaks. Test. Backfill.

3/21/2014 MIRUSU - PU WS

--- CONTINUED ON NEXT PAGE ---

Spud Date: 03/10/1952

Rig Release Date:

E-PERMITTING

P&A NR

P&A R

INT to P&A

CSNG

CHG Loc

TA

Plugback on

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 05/06/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

08/26/14

Conditions of Approval (if any):

AUG 26 2014

Taylor Glenn #004
30-025-06383
Apache Corp. (873)

Completion continued from C-103:

3/24/2014 RIH & set pkr @ 6897'.
3/25/2014 Prep for frac.
3/26/2014 Acid frac Abo w/37,590 gal 15% HCL Neat & 22,680 gal 20% Divert S Acid.
3/27/2014 Flow back.
3/28/2014 RIH w/prod string to 7502'. Well flowing to battery.
3/31/2014 RIH w/pump & rods.
4/01/2014 Weatherford disassembled pumping unit on Taylor Glenn #3 & moved and set @ #4 location.
4/02/2014 Hook up power; POP.
4/04/2014 Kill well, POOH w/prod equip. RIH & set RBP @ 6900'.
4/07/2014 LD rods; circ hole w/280 bbl brine water.
4/08/2014 LD tbg; move pumping unit off location.
4/09/2014 Dig out wellhead; replace old wellhead.
4/10/2014 RIH w/shoe – SD for rig repairs.
4/11/2014 Repair rig.
4/14/2014 Run tapered mill across TOL several times to smooth area; circ clean.
4/15/2014 Run & cmt 5-1/2" 17# J-55 LTC csg to tie into existing liner; csg set @ 3006'; 25 centralizers used.
Cement liner w/500 sx Class C (Lead w/400 sx; Tail w/100 sx) 113 CF cmt = 23 bbls.
4/16/2014 Drlg cmt, float equip & thru liner connect @ 3002'. Log – cmt in 8-5/8" & 5-1/2" annulus @ surface.
4/17/2014 2 unsuccessful attempts to retrieve RBP @ 6900'. Begin fish, try to engage magnet to fish.
4/18/2014 Wash over 3' of fish when shoe quit cutting; found shoe to be worn out.
4/19/2014 Finally found fish to be free.
4/21/2014 No fish recovery; RIH w/taper box tap, engage fish @ 7325'. Slipped off fish.
4/22/2014 Engage fish again @ 7325'; TOOH very slowly. LD fish & all tools.
4/23/2014 LD WS. RIH w/2-3/8" J-55 EUE 8RD 4.7# tbg; SN @ 7502'.
4/24/2014 Swab
4/25/2014 Swab
4/28/2014 Swab and RIH w/pump & rods.
4/29/2014 Weatherford re-set pumping unit. Hooked up power & RTP.