

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-025-06383 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Taylor Glenn 6. Well Number: 004																														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Run Liner		8. Name of Operator Apache Corporation 9. OGRID 873																														
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		11. Pool name or Wildcat Wantz; Abo (62700)																														
12. Location Surface: BH:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>A</td> <td>03</td> <td>21S</td> <td>37E</td> <td>9</td> <td>3376</td> <td>N</td> <td>764</td> <td>E</td> <td>Lea</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	A	03	21S	37E	9	3376	N	764	E	Lea	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>13. Date Spudded</th> <th>14. Date T.D. Reached</th> <th>15. Date Rig Released</th> <th>16. Date Completed (Ready to Produce)</th> <th>17. Elevations (DF and RKB, RT, GR, etc.)</th> </tr> <tr> <td>03/10/1952</td> <td>05/04/1952</td> <td></td> <td>03/28/2014</td> <td>3495' GL</td> </tr> </table>	13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)	03/10/1952	05/04/1952		03/28/2014	3495' GL
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18. Total Measured Depth of Well 8119'	19. Plug Back Measured Depth 7705'	20. Was Directional Survey Made? ---																														
21. Type Electric and Other Logs Run CBL/CCL/GR																																
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26. Perforation record (interval, size, and number) Abo 6955'-7468' (1 SPF, 106 holes) Producing McKee 7804'-7959' (4&6 SPF, 982 holes) CIBP @ 7740' Connell 8063'-8082' (4 SPF, 76 holes) w/35' cement																																
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold																																
30. Test Witnessed By Apache Corp.																																
31. List Attachments C-103, C-104 (Log included)																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																
<input type="checkbox"/> <input type="checkbox"/>																																
Latitude Longitude NAD 1927 1983																																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Signature <u>Reesa Fisher</u> Printed Name Reesa Fisher Title Sr. Staff Reg Analyst Date 05/08/2014																																
E-mail Address Reesa.Fisher@apachecorp.com																																

AUG 26 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya 7496'	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson 7528'	T. Mancos	T. McCracken
T. Glorieta 5278'	T. McKee 7776'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger 8110'	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard 6572'	T. Bone Springs	T. Todilto	
T. Abo 6827'	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Clearfork 5750'	T. Chinle	
T. Cisco (Bough C)	T. Connell 8056'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology