

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008
	1. WELL API NO. 30-025-39035 ✓	
	2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>East Blinebry Drinkard Unit (HOLDS 035023)</b> ✓ 6. Well Number: 094 <span style="float: right;">AUG 08 2014</span>
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7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 873 <span style="float: right;"><b>RECEIVED</b></span>
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8. Name of Operator <b>Apache Corporation</b>	11. Pool name or Wildcat <b>Eunice; B-T-D, North (22900)</b>
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 1000</b> <b>Midland, TX 79705</b>	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	C	13	21S	37E		1310	N	2365	W	Lea
<b>BH:</b>										

13. Date Spudded 10/07/2008	14. Date T.D. Reached 10/15/2008	15. Date Rig Released 10/17/2008	16. Date Completed (Ready to Produce) 06/18/2014	17. Elevations (DF and RKB, RT, GR, etc.) 3435' GL
18. Total Measured Depth of Well 7045'	19. Plug Back Measured Depth 6990'	20. Was Directional Survey Made? ---	21. Type Electric and Other Logs Run ---	
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5736'-6227'; Tubb 6360'-6470'				

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1470'	12-1/4"	750 sx Class C	
5-1/2"	17#	7045'	7-7/8"	1600 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6704'	

26. Perforation record (interval, size, and number) Blinebry 5736'-6227' (2 SPF, 130 holes) Producing Tubb 6360'-6470' (2 SPF, 58 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>5736'-6470'</td> <td>9156 gal acid &amp; 3800# Rock Salt</td> </tr> <tr> <td></td> <td></td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5736'-6470'	9156 gal acid & 3800# Rock Salt		
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5736'-6470'	9156 gal acid & 3800# Rock Salt						

**28. PRODUCTION**

Date First Production 06/18/2014	Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit	Well Status (Prod. or Shut-in) Producing					
Date of Test 06/27/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 13	Gas - MCF 37	Water - Bbl. 7	Gas - Oil Ratio 2846
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments C-103, C-104
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:	<input type="checkbox"/> Latitude <input type="checkbox"/> Longitude NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Reesa Fisher</i>	Printed Name Reesa Fisher	Title Sr. Staff Reg Analyst	Date 08/06/2014
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E-mail Address Reesa.Fisher@apachecorp.com

AUG 26 2014

*Handwritten mark*

