

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD-HOBBS

5. Lease Serial No.
NMLC029405A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
ELVIS FEDERAL 01

9. API Well No.
30-025-33584-00-S1

10. Field and Pool, or Exploratory
MALJAMAR
SWD

11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: RHONDA ROGERS
E-Mail: rogersr@conocophillips.com

3a. Address
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-688-9174

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T17S R32E SENW 1780FNL 1980FWL

HOBBS OCD
AUG 25 2014
RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips would like to re-stimulate this well per attached procedures.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #250663 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by CHRISTOPHER WALLS on 08/20/2014 (14CRW0200SE)**

Name (Printed/Typed) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission) Date 06/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **DENIED** CHRISTOPHER WALLS
Title PETROLEUM ENGINEER Date 08/20/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs *KK*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AUG 27 2014

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ELVIS 1

API# 30-025-33584

OBJECTIVE OF THIS WORK

The purpose of this project is to reperf & refract.

Present status: disposal well

BOPE Class: BOP should be a class 2

Procedure: Refrac

1. Bleed off all the pressure at the well head before we rig up, flow the well back to a frac tank
2. Move in Rig up
3. Nipple down wellhead, Nipple up BOP
4. Release packer, reset packer at 13750ft.
5. Pump water down 2-7/8" tubing using the step rate below

RATE (BPM)	TIME (MINUTES)	PRESSURE (PSI)
0.25	5 minutes	
0.50	5 Minutes	
1.00	5 minutes	
2.00	5 minutes	
3.00	5 minutes	

6. **Do not exceed surface pressure of 3000 psi.** Let the pressure at each Rate stabilize before we Increase the rate.
7. Perform the same test as above on the perforations above the packer. **13720ft-13740ft.** pump water down casing using the table below

RATE (BPM)	TIME (MINUTES)	PRESSURE (PSI)
0.25	5 minutes	
0.50	5 Minutes	
1.00	5 minutes	
2.00	5 minutes	
3.00	5 minutes	

8. **Do not exceed surface pressure of 3000 psi.** Let the pressure at each Rate stabilize before we Increase the rate.
9. Pull out of hole with Packer and tubing laying down the tubing.
10. Rig up SLB wire line services.
11. Run in hole with perforating gun: 4-1/2 Titan gun super deep penetrating EXP -4539-324T; charge size: 40g, hole diameter: 0.52 & 52.13 ft deep
12. Perforate the zones below

top	below	Feet	SPF	shots	Phase angle
13763	13771	8	2	16	60
13771	13781	10	2	20	60
13781	13789	8	2	16	60
13818	13832	15	2	30	60

13. Run in hole with 3-1/2" L-80, 9.3lb/ft, (internal yield: 8128 psi), work string, RBP and Packer. Test work string to 6000 psi going in the hole set RBP at 13850 ft. and packer at 13750 ft.
14. **Begin pumping 3500 gals of 15% NE FE HCL at 20 BPM with 100 1.1 sg rubber ball sealers. Flush with 100 bbls of water. Please have casing collar logs on location.**
15. Record ISIP, SITP 5 mins, 10 mins & 15 mins
16. **Rig up frac service provider (cudd energy services)**
17. **PLEASE USE CERAMIC PROPPANT DUE TO HIGH CLOSURE STRESSES
DELAY CROSS LINKER ACTIVATION TO REDUCE PRESSURE LOSS TO FRICTION
START RESIN COATED ACTIVATOR A STAGE PRIOR TO RESIN COATED SAND**
18. Record ISIP, SITP 5 mins, 10 mins & 15 mins.
19. Pull out of hole with work string, RBP & packer. Rig down Cudd energy services
20. Rig up SLB wireline services, Run in hole with perforating gun. 4-1/2 Titan gun super deep penetrating EXP -4539-324T; charge size: 40g, hole diameter: 0.52 & 52.13 ft deep
21. Perforate from 13720ft-13740 ft, 2 SPF, 60 degree phase angle.
22. Pull out of hole with perforating gun & rig down wireline
23. Pick up & Run in hole with packer, RBP & 3-1/2" L-80, 9.3lb/ft, (internal yield: 8128 psi),. Set RBP at 13750 ft, set packer at 13700 ft.
24. Pump 1300 gals of 15% NE FE HCL at 20 BPM with 50 1.1 sg rubber ball sealers, till acid ball out.
25. Flush with 100 bbls of fresh water. Record ISIP, SITP 5 mins, 10 mins & 15 mins.
26. Pull out of hole with RBP, packer and work string.

27. Run in the with 443 joints of 3-1/2" L-80, 9.3 lb/ft work string to 13750 and clean the well to PBD for two hours, please make sure we are getting clean returns.
28. Run in hole 4-1/2 12.60 lb/ft, IPC coated L-80 tubing, on/off tool and packer. Test tubing to 6500 psi while running in the hole replace any bad tubing. Casing: 7 29lb/ft, L-80, ID: 6.184 .
29. Set packer at 13643 ft. Test packer to 500 psi surface pressure. If it holds then rig down move out, and hand well over to operations to begin injecting

ConocoPhillips

Schematic - Current

ELVIS-01

Division PERMIAN CONVENTIONAL	Field Name MALJAMAR WEST	API # / Well 300253358400	County LEA	State / Province NEW MEXICO
Original Land Date 10/31/1995	Surface Legal Location 20-17S-32E	East/West of Meridian (ft) 1,380.00 W	East/West of Reference	North/South of Meridian (ft) 1,780.00 N

VERTICAL: Main Hole: 2/25/2014: 10:00:50 AM

