

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM-0557256

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
Elliott EM 20 Federal #001 (40164)

9. API Well No.  
30-025-41442

10. Field and Pool or Exploratory  
Wantz; Abo (62700)

11. Sec., T., R., M., on Block and  
Survey or Area  
UL E Sec 20 T22S R37E

12. County or Parish  
Lea County

13. State  
NM

14. Date Spudded  
12/20/2013

15. Date T.D. Reached  
12/29/2013

16. Date Completed  
03/03/2014  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
3391' GL

18. Total Depth: MD 7500'  
TVD

19. Plug Back T.D.: MD 7284'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CNL/DLL/Caliper/CBL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

**HOBBS OCD**  
**AUG 25 2014**  
**RECEIVED**

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8-5/8" J-55	24#	0	1207'		450 sx Class C		Surface	
7-7/8"	5-1/2" L-80	17#	0	7500'		1550 sx Class C		700' (CBL)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
		6662'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Abo	6643'		6711' - 7263'	1 SPF	68	Producing
B)			7369' - 7433'	2 SPF	34	CIBP @ 7350'
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Abo 6711'-7263'	12,006 gal acid
Abo 7369'-7433'	3000 gal acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/3/2014	3/12/14	24	→	44	939	905	38.0		Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				21,341	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

**ACCEPTED FOR RECORD**  
**AUG 19 2014**  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

*KOB*

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**AUG 27 2014**