

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO 30-025-24746
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Stanolind Operating DBA Stanolind NM LLC		6. State Oil & Gas Lease No. LO-1080-0006
3. Address of Operator 310 W. Wall, Suite 1000, Midland, TX 79701		7. Lease Name or Unit Agreement Name State "5"
4. Well Location Unit Letter <u>H</u> : <u>1839</u> feet from the <u>North</u> line and <u>519</u> feet from the <u>East</u> line Section <u>5</u> Township <u>10S</u> Range <u>37E</u> NMPM Lea County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 288173
		10. Pool name or Wildcat Sawyer San Andres West

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

PERFORMED TEMPORARILY PULL OUT OF DOWNHOLE OTHER:	E-PERMITTING <u>P&amp;A NR F.M.</u> INT TO P&A CSNG TA	P&A R CHG Loc	N <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK COMMENCE DRILLING OPNS. CASING/CEMENT JOB OTHER:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	ALTERING CASING P AND A	<input type="checkbox"/> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/4/14 MIRU, rig up rod equip, POOH w/199 3/4 rods and pump, SISD.  
 8/5/14 NDWH, pull tbg to 40,000 to pull out of slips, relax, pick up tbg to find neutral, found tbg to have very little stretch, calc to be free @ 1036', contacted Bill w/Stanolind, call out for freepoint tools, free point tbg @ 1318', contact OCD, RU pump, pump 40 bbls f/w @ 2 BPM, attempt to pump 25sx cmt, after 2 bbls, returns went to cmt, rev circ to pit, pump 40 bbls F/W after well went on vac to clean Csg, hook up to tbg, pump 40 bbls to clean tbg, contact Bill w/Stanolind & OCD, wants to attempt to remove tbg, SISD.  
 8/6/14 RUWL, RIH w/2 3/8 chemical cutter, found collar @ 1302', PUH, cut tbg @ 1290', RDWL, pick up tbg, (free), POOH w/41 jts & 6' cut jt, found holes on jt # 6 & 17 = 189' & 535', PU overshot w/packoff, jars, 6 drill collars, bumper sub, TIH, latch on fish, work Tbg to 57,000 w/jars, tbg jarred free, POOH, tbg hanging on bad spot, talley out of hole w/39 more jts plus cut jt, total talley = 2491' Contact Mark Whitaker w/OCD, okayed to go in open ended and spot 25sx cmt, WOC & tag, SISD.  
 8/7/14 TIH w/WS & perf sub, tag TOF @ 2491', attempt to load hole, press up to 2000 psi, beat dn on tbg to try to unplug, POOH, w/ tbg Packed of w/scale, RIH w/perf sub and bull plug to 2491', load hole, spot 25sx cmt and disp, PUH, WOC, RIH, tag cmt @ 2410', Contact Mark w/OCD, perf @ 2232', RIH w/tbg to 2282', spot 35sx cmt & disp, open up 4 1/2 x 8 5/8 valve, allow to equalize, SISD.  
 (See Attached)

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy M. Priebe TITLE Supervisor DATE 8/21/14  
 Type or print name Billy M. Priebe E-mail address: bpriebe@stanolind.com PHONE: 432-640-0040  
 For State Use Only  
 APPROVED BY: Malcolm Brown TITLE Dist. Supervisor DATE 8/27/2014  
 Conditions of Approval (if any):

AUG 27 2014

AM

Stanolind Operating, State "5", #1

8/8/14 RIH, tag cmt @ 2074', contacted Mark w/OCD, okayed tag, wants to press test csg, POOH, RIH w/ 4 ½ AD-1 pkr to 30', test csg, no test, RIH to 500', no test, RIH to 1000', no test, contact Mark w/OCD, wants to spot 35sx cmt across bad spot @ 1318', RIH to 1341', spot 35sx cmt, disp, POOH, WOC over weekend.

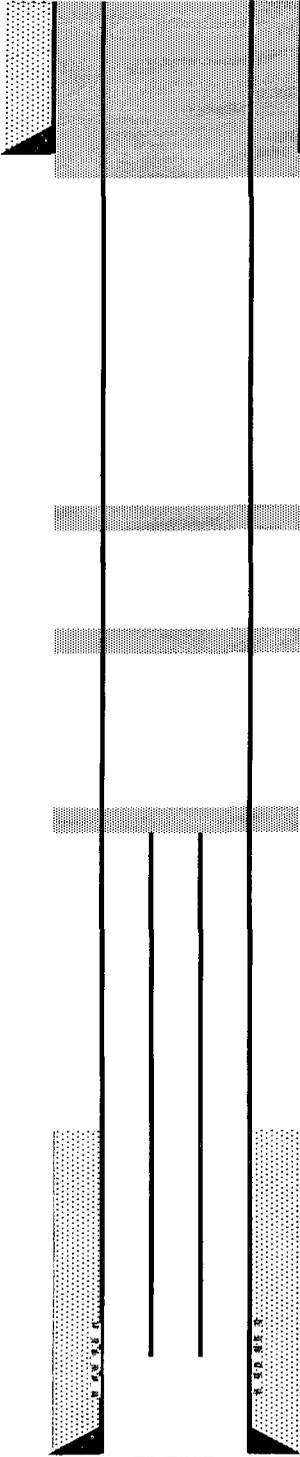
8/11/14 RIH, tag cmt @ 770', contacted Mark w/OCD, okayed, perf @ 454', RIH w/pkr to 30', load hole, est inj rate of 2 bpm w/ full returns up 4 ½ x 8 5/8 csg, circ 130sx cmt to surf, POOH, NDBOP, top off, cut off wellhead, install dry hole marker, remove anchors, RD and stack out due to rain.

8/12/14 back fill cellar, clean loc.

**AFTER P&A**

Stanolind Operating LLC DBA Stanolind NM LLC

WELL NAME:	State "5" #1	FIELD:	Sawyer
LOCATION:	S5 T10S R37E	API #:	30-025-24746
COUNTY:	Lea	ST:	NM
KB:	3984'	GL:	3973'
TD:	5065'	PBTD:	
		SPUD DATE:	05/09/74



8 5/8" @ 404' cmt'd w/ 250 sx (circ)

Perf @ 454' and circulate cement to surface, estimated volume 130 sx

**Formation Tops:**

Top anhydrite	2232'
Base of salt	2890'
Queen	2972'
Sam Andres	4570'

Spot 35 sx cement across suspected casing leak @ 1341', tagged @ 770'

Perf @ 2232', spot 35 sack cement plug and allowed to equalize, tag @ 2074'

25 sack cement plug @ 2491', tag @ 2410'

Tubing fish left in hole, top @ 2491'

TOC 3997' (calc)

CIBP @ 4900' plus 20' of cement

Perfs 4985-5007"

4 1/2" @ 5065' Cmt'd w/ 250 sx

TD 5065'