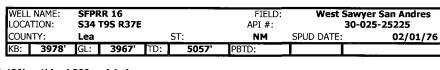
Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	748-1783		30-025-25225
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE S FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	- ()		o. State on & Gas Lease No. N/A
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			SFPRR
	Gas Well Other		8. Well Number 16
2. Name of Operator Stanolind Operating DBA Stanolin	d NM LLC	SOCO	9. OGRID Number 288173
3. Address of Operator		. o 2014	10. Pool name or Wildcat
310 W. Wall, Suite 1000, Midland	, TX 79701 AUG 3	\$ 5014	Sawyer San Andres West
4. Well Location			
Unit Letter E : 1980 feet from the North Line west line			
Section 34	Township 9S 11. Elevation (Show whether	Range 37E	NMPM Lea County
		DR, KKB, K1, GK, eic. 167' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
- 0500 NTTING		SUB	SEQUENT REPORT OF:
PERFORN E-PERMITTING	\ D0 A B	REMEDIAL WOR	_ · · · · ·
TEMPORA NR P. M.	) P&A R	COMMENCE DR	ILLING OPNS.□ P AND A 🛛
PULL OR, INT to P&A	CHG Loc	CASING/CEMEN	T JOB
DOWNHO CSNG	CHG LOC		
TA OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated			
date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. 8/5/14 MIRU, NDWH, NUBOP, well landed w/2' sub, RUWL, RIH w/ 4 ½ gauge ring & junk basket, stacked out @ 1870', worked			
Down to 1930', POOH, scale and	paraffin in junk basket, contacte	d Bill w/Stanolind, agr	reed to make a bit and scraper run, RIH w/
3 3/4 bit on WS, stacked out @ 215	0', worked down to 2187', turne	ed to right, torque up, c	ontacted Bill w/Stanolind & Mark w/OCD
Okayed to RIH w/bull plug on perf sub, POOH, pulling wet, SISD, wait on vac truck in the morning.			
8/6/14 RU vac truck to cellar, POOH, bit plugged w/scale and iron, RIH w/WS, perf sub, bullplug, stacked out @ 2187', worked thru bad Spot down to 2980', stacked out hard, contact Mark w/OCD, approved to plug from here, load hole, spot 25sx cmt @ 2980', disp, PUH,			
WOC 4 hrs, RIH, tag cmt @ 2758', approved by Mark, circ hole w/ MLF, POOH, SISD.			
8/7/14 RIH w/pkr to 1840', load hole, test csg above pkr, held 500psi w/no loss, perf @ 2253', test perfs, est inj rate of 500psi @ 2 bpm			
Sqz 35sx cmt and disp, final inj rate was 1000psi @ 2 bpm, shut in @ 800psi, WOC overnight.  8/8/14 RIH, tag cmt @ 2109', perf @ 489', RIH w/pkr to 30', load hole, est inj rate of 2 bpm w/full returns up 4 ½ x 8.5/8 csg, circ cmt to			
Surf w/140sx cmt, POOH, NDBOP, top off well, cmt falling back, let fall over weekend.			
8/11/14 Cmt fell to 50', top off well, RDMO, cut off wellhead, install P&A marker plate, remove anchors, clean and reclaim loc.			
Spud Date:	Rig Release	Date:	
L			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
en it a	:	X. VP. OPERATIONS	· · · · · · · · · · · · · · · · · · ·
SIGNATURE SLY M. P.	TITLE	_Supervisor	DATE 8/21/14
Type or print name Billy M. F	rieloe E-mail add	ress: barieberas	tandind.com PHONE: 432-640-0140
For State Use Only	0		1 1 ,
Type or print name Billy M. Priebe E-mail address: bpriebe@standind.com PHONE: 432-640-0040  APPROVED BY: Maley Blown TITLE Dist. Supervisor DATE 8/27/2014			
APPROVED BY: MULLING TITLE DULL. DUFLING DATE 0/27/2014  Conditions of Approval (if any)			

1



8 5/8" @ 439' cmt'd w/ 300 sx (circ)

Perf @ 489' and circulate cement to surface w/140 sx

## **Formation Tops:**

Top anhydrite 2253' Base of salt 2934' San Andres 4212'

TOC 1750' (calc)

Casing 1840-2758' tested to 500#

Perf and squeeze 35 sack cement plug @2253', tagged @ 2109'

25 sack cement plug @ 2980', tagged @ 2758' Tight spot in casing @ 2980'

Perfs 4962-4992'

4 1/2" @ 5010' Cmt'd w/ 320 sx Howco Lite and 200 sx Class "C" 50-50 poz

TD 5010'