

Submit 1 Copy To Appropriate District
Office:
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Stanolind Operating DBA Stanolind NM LLC 3. Address of Operator 310 W. Wall, Suite 1000, Midland, TX 79701 4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>460</u> feet from the <u>West</u> line Section <u>3</u> Township <u>10S</u> Range <u>37E</u> NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	WELL API NO 30-025-27615 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. LO-6792-0005 7. Lease Name or Unit Agreement Name Susco 3 State 8. Well Number <u>1</u> 9. OGRID Number 288173 10. Pool name or Wildcat Sawyer San Andres West
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM E-PERMITTING TEMPORARY P&A NR <input checked="" type="checkbox"/> P&A R <input type="checkbox"/> PULL OR INT to P&A <input type="checkbox"/> DOWNHCSNG <input type="checkbox"/> CHG Loc <input type="checkbox"/> TA <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/28/14 MIRU, rig up rod equip, unseat pump, POOH w/79-7/8 rods, 120-3/4 rods, only half the pump, RD rod equip, RU tbq equip, Break out well head due to bad threads, RU 4 1/2 flange w/ spool, pick up on tbq, work tbq, could not fell neutral, after 8 rds, tbq jump Free, NUBOP, SISD.

7/29/14 Rained out.

7/30/14 POOH w/158 jts 2 3/8 tbq and TAC, RIH w/ 4 1/2 CIBP on tbq to 4900', set, release, tag, circ hole w/MLF, spot 25sx cmt and disp To 4537', PUH to 2840', load hole, spot 25sx cmt and disp to 2462' POOH, SISD, WOC overnight.

7/31/14 RIH, tag cmt @ 2400', PUH to 2268', load hole, spot 25sx cmt and disp to 1890', POOH, WOC 4 hrs, RIH, tag cmt @ 1898', POOH w/tbg, RUWL, perf @ 522', POOH, RIH w/4 1/2 pkr to 30', load hole, set pkr, est inj rate of 200 psi w/full returns up 4 1/2 x 8 5/8 Sqz 160sx cmt to surf, leaving 4 1/2 x 8 5/8 full, POOH w/pkr, NDBOP, top off well, cut off well head, install dry hole plate, remove Anchors, back fill cellar, clean loc, RDMO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy M. Priebe TITLE Ex. VP- OPERATIONS Supervisor DATE 8/21/14
Type or print name Billy M. Priebe E-mail address: bpriebe@stanolind.com PHONE: 432-640-0040
For State Use Only
APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 8/27/2014
Conditions of Approval (if any):

AUG 27 2014

AFTER P&A

WELL NAME:	Susco "3" State #1	FIELD:	Sawyer
LOCATION:	S3 T10S R37E	API #:	30-025-27615
COUNTY:	Lea	ST:	NM
KB:	3677'	GL:	3967'
TD:	5013'	PBTD:	5010'
SPUD DATE:	07/09/73		

8 5/8" @ 472' cmt'd w/ 350 sx (circ)

Perf @ 522' and circulate cement to surface, estimated 160 sx

Formation Tops:

Top anhydrite	2260'
Base of salt	2840'
Yates	3050'
7 Rivers	2972'
Queen	3268'
Grayburg	3774'
Sam Andres	4230'

TOC 1670' CBL

25 sack cement plug @ 2268', Tag @ 1898'

25 sack cement plug @ 2840', tag @ 2400'

CIBP @ 4900' plus 25 sx of cement

Perfs 4969-4996'

4 1/2" @ 5012' Cmt'd w/ 1500 sx