Office Daniel M	ate of New Mexico	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	nerals and Natural Resources	WELL API NO.
011 5. 1 list 5t., Attesia, 1444 00210	ISERVATION DIVISION	30-025-37201 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	South St. Francis Dr.	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM	anta Fe, NM 87505	6. State Oil & Gas Lease No. BO-0085
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		West Blinebry Drinkard Unit (WBDU) / 37346
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 079
Name of Operator Apache Corporation		9. OGRID Number 873 AUG 1 3 2017
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1000 Midland, TX	79705	Eunice; B-T-D, North (22900)
4. Well Location	. South 165	neceive)
Unit Letter:feet from	om the South line and 165 ship 21S Range 37E	0 feet from the East line NMPM County Lea
	Show whether DR, RKB, RT, GR, etc.,	
	3458' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABATEMPORARILY ABANDON CHANGE PLAN		_
PULL OR ALTER CASING MULTIPLE COM		<u></u>
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Apache worked-over this well by adding perfs and acidiz	ing, as follows:	
	3 .	
6/18/2014 MIRUSU POOH w/prod equip. 6/19/2014 RIH w/bit & scraper.		
6/20/2014 Perf Drinkard @ 6411-12', 18-19', 28-29', 42-43', 48-49', 54-55', 67-68', 77-78', 85-86', 96-97', 6503-06', 11-13', 21-24', 39-41', 52-53', 62-63', 70-71', 74-75', 78-79', 93-94', 6601-02', 08-11', 27-29', 33-35', 39-40', 51-52' w/2 SPF, 124 holes.		
Perf Tubb @ 5998-99', 6014-15', 24-25', 32-33', 40-41', 48-49', 68-69', 72-73', 88-93', 6110-11', 6237-38', 42-43', 47-48', 78-79',		
6387-88', 93-94' w/2 SPF, 72 holes. Perf Blinebry @ 5628-29', 38-39', 44-45', 70-71', 86-87', 5708-09', 28-29', 46-47', 59-60', 80-81', 5826-27', 34-35', 46-47', 5960-61',		
74-75' w/2 SPF, 60 holes.		,
6/23/2014 Drinkard & Lower Tubb - Pumped 5712 gal 2 6/24/2014 Blinebry & Tubb - Pumped 6888 gal 21% aci	d & 74 tons of CO2.	
6/25/2014 RIH w/prod equip. 2-7/8" 8RT J-55 EUE 6.5	# tbg; EOT @ 6715'.	
6/26/2014 Hang on unit - RTP.		
Spud Date: 6/24/2005	Rig Release Date: 7/9/2005	
,		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
$()$ $\lambda \cdot i$		
signature Klesa Hoher	TITLE Sr. Staff Reg Analyst	DATE 8/11/2014
Type or print name Reesa Fisher	E-mail address: Reesa.Fisher@apa	achecorp.com PHONE: (432) 818-1062
APPROVED BY:	TITLE	DATE 88/27/14
Conditions of Approval (if any):		