

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25558
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator New Mexico Salt Water Disposal Company, Inc.		6. State Oil & Gas Lease No. LG-2824
3. Address of Operator P. O. Box 1518, Roswell, NM 88202-1518		7. Lease Name or Unit Agreement Name State 28
4. Well Location Unit Letter I : 1980 feet from the South line and 660 feet from the East line Section 28 Township 10S Range 34E NMPM Lea County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,209' GR		9. OGRID Number 15878
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Recompletion <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU. Install flange. NUBOP. TIH w/3 1/8" milled tooth bit, (2) 2 1/2" DC's, 2 3/8" tbg. Tag top of fish @ 5266'. Establish circ. Drill fiberglass tbg & fill to 6100'. Circ hole clean. Pump 100' cmt plug @ 6100'-6000'. Pull uphole. WOC. TIH @ tag plug no lower than 6000'. Close BOP. Pressure csg to 500# and hold for 30 min. If pressure is ok, TOH w/tbg, DC's, bit. If pressure drops pull BHA. Run pkr above cmt plug. Pressure test to 500# via tbg. If no pressure drop, find location of csg leak. Set pkr @ 5500' & pressure test csg/tbg to 500#. If pressure doesn't hold isolate csg leak, repair and drill out same. TIH w/scrapper, 3 1/2" bit, tbg to 5500'. TOH w/tbg, tools. RUWL. TIH, correlate depth, perf 2 spf @ 5588'-5602'; 5614'-36'; 5640'-48'; 5652'-60'. Total of 108 holes. TOH & RDWL. TIH w/4 1/2" pkr, 2 3/8" tbg, set pkr @ 5550'. Acidize perfs w/5000 gals 28% HCl acid spacing 80 BS's throughout job. Establish injection rate & pressure. Pull BHA. TIH w/pkr, on-off tool, 2 3/8" lined tbg. Set pkr @ 5550'. Sting off on-off tool. Displace csg/tbg annulus w/2% KCl wtr containing corrosion inhibitor. Latch onto pkr. NDBOP. NUWH. Pressure test csg/tbg annulus to 500#. Hold for 30 min using charg. Notify OCD 24 hrs prior. Begin disposal.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tim Collier TITLE Sr VP, Exploration & Development DATE 08/25/2014

Type or print name Tim Collier E-mail address: tcollier@read-stevens.com PHONE: 575-622-3770

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APPROVED BY: Walter Brown TITLE Dist. Supervisor DATE 8/28/2014

Conditions of Approval (if any):

AUG 28 2014