

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-29546
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
LOVINGTON DEEP STATE
6. Well Number:
1
HOBBS OCD
JUL 18 2014

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
CHEVRON MIDCONTINENT, L.P.

9. OGRID
241333
RECEIVED

10. Address of Operator
15 SMITH ROAD
MIDLAND, TEXAS 79705

11. Pool name or Wildcat
WC-025 G-01 S173501A SAN ANDRES
(97999)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	1	17S	35E		825	NORTH	581	EAST	LEA
BH:										

13. Date Spudded 05/16/2013
14. Date T.D. Reached
15. Date Rig Released 05/31/2013
16. Date Completed (Ready to Produce) 05/18/2013
17. Elevations (DF and RKB, RT, GR, etc.)

18. Total Measured Depth of Well 12,825'
19. Plug Back Measured Depth 5,192'
20. Was Directional Survey Made? NO
21. Type Electric and Other Logs Run GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
4867-5016' SAN ANDRES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5017'	

26. Perforation record (interval, size, and number)
5009-5016, 4950-4958, 4916-4926, 4867-4877

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4867-5016	ACIDIZE W/386 BBLS 15 HCL ACID

28. PRODUCTION

Date First Production 06/01/2013
Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP
Well Status (Prod. or Shut-in) PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04/09/2014	24			1	12	1	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Long _____

E-PERMITTING - - New Well _____
Comp. in P&A _____ TA _____
CSNG _____ Loc CHG _____
ReComp _____ Add New Pool _____
Cancel Well _____ Create Pool _____
AUG 29 2014

