

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>West Blinebry Drinkard Unit (WBDU)</b> 6. Well Number: 121
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HOBBS OGD  
 AUG 28 2014  
 RECEIVED

7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 873
8. Name of Operator <b>Apache Corporation</b>	11. Pool name or Wildcat <b>EUNICE;BLI-TU-DR, NORTH (22900)</b>
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 1000          Midland, TX 79705</b>	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	17	21S	37E		330	S	1310	E	Lea	
BH:											
13. Date Spudded 01/01/2011	14. Date T.D. Reached 01/08/2011	15. Date Rig Released 01/10/2011			16. Date Completed (Ready to Produce) 08/05/2014			17. Elevations (DF and RKB, RT, GR, etc.) 3476' GL			
18. Total Measured Depth of Well 6970'		19. Plug Back Measured Depth 6976'			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5547'-6022'; Tubb 6203'-6310'; Drinkard 6573'-6681'											

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/4"	24#	1300'	8-5/8"	665 SX Class C	
7-7/8"	17#	6970'	5-1/2"	1370 SX Class C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6800'	

26. Perforation record (interval, size, and number) Blinebry 5547'-6022' (4&1 SPF, 118 holes) Producing Tubb 6203'-6310' (3 SPF, 60 holes) Producing Drinkard 6573'-6681' (s SPF, 64 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 5547'-6022'</td> <td>2,000 gal acid; 115,750 gal 25#; 220,500# sand; 5250 gal linear gel</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 5547'-6022'	2,000 gal acid; 115,750 gal 25#; 220,500# sand; 5250 gal linear gel
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28. PRODUCTION							
Date First Production 08/05/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod. or Shut-in) Producing		
Date of Test 08/15/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 17	Gas - MCF 87	Water - Bbl. 170	Gas - Oil Ratio 5118
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 33	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments  
C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Printed Name: Paige Futrell Title: Regulatory Analyst I Date: 08/25/2014

E-mail Address: Paige.Futrell@apachecorp.com

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 AUG 29 2014

