

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC.D.
Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM15015A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Oakson "A" Federal #2

9. API Well No. 30-005-20617

10. Field and Pool or Exploratory Area Tom Tom (San Andres)

11. County or Parish, State Chaves County, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator NBI Services, Inc. *Canis Petro*

3a. Address P.O. Bo 4470 Tulsa, OK 74159

3b. Phone No. (include area code) 918-488-2113

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter N: 660' FSL - 1980' FWL Sec 33 - T7S - R31E

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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

- MIRU well service unit & circulating tank. Fill with fresh clean treated (bactericide) water.
- RIH with Notched collar on 2-3/8" work-string (WS) to clean out to PBTD of 3992'.
- POOH w/same.
- RIH w/2-3/8" WS & 4-1/2" AD-1 type tension packer to approximately 3800' (Must be no higher than 3788'). Set packer & test backside. If well does not have integrity then test to find bad interval. Make necessary repairs per discussion with Tulsa Engineering Staff. After well will pass pre-test, notify BLM & NMOC.D. to arrange witnessed test.
- Perform witnessed MIT with BLM/NMOC.D. personnel to 500 psig for 1/2 hour. Have circular chart present for permanent record of test.
- After passing MIT then unseat packer. RIH so end of tubing (EOT) is at 3892'.
- Spot 1500 gal 15% NEFE acid into annulus. POOH w/WS & packer to 1650'. Close casing valves and squeeze acid into perfs. Overflush using 2 Bbl 2% KCl water. NOTE - SITP.
- Let acid work for 2 hrs. RIH w/WS & packer to 3845' (+/-). Then begin flow and swab back of load.
- POOH w/WS & packer.
- RIH w/1 jt 2-3/8" tubing bull-plugged as a MA, 1-4'X2-3/8" slotted sub, 2" SN & new 2-3/8" tubing. Put end of MA @ 3830'(+/-).
- RIH w/2' gas separator on bottom of 1.5" RHTC pump and straight 3/4" rods and pony rods to seat pump.
- Long stroke pump with Unit to make sure good pump action.
- RDMO well service unit and hang well on pump.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) David P. Spencer

Title Sr. Oil & Gas Engineer

Signature *David P. Spencer*

Date 07/21/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *IS/ Angel Mayes*

Assistant Field Manager,
Lands And Minerals

Title _____ Date *8-27-14*

Office *Ka* Roswell Field Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEP 02 2014

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GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

JOHN THOMSON
BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

2014 AUG 11 AM 10:17

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SEP 8 2014

Well Bore Schematic

Well: Oakson "A" Federal #2
Field: Tom Tom (San Andres)

Unit Ltr: N 660' FSL & 1980' FWL
Sec 33 - T7S-R31E
Chaves County, New Mexico

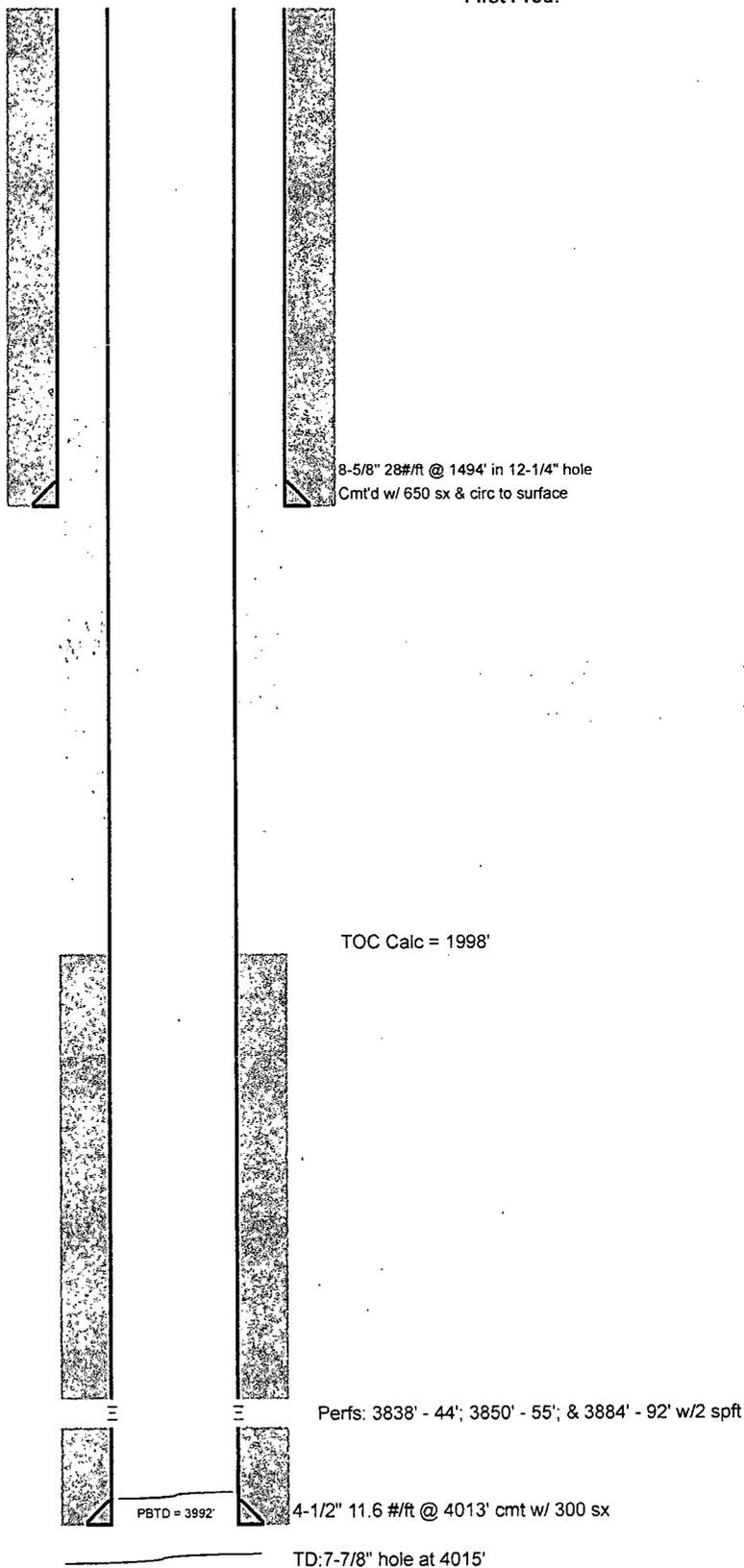
Present: XXXX
Proposed:

Original Elev: GL 4275.0
KB
Lease No. or Type: NMNM15015A

S U R F A C E

API Number: 30-005-20617
Spud Date: 1/11/78
Comp Date: 3/8/78
First Prod:

NO RECORD OF ANY WO'S



Not to Scale

BUREAU OF LAND MANAGEMENT
Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201
575-627-0272

Contact the BLM Roswell Field Office at least 24 hours prior to the scheduled Casing Integrity Test. **For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205.** Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.