Office	State of Ne					Form C-103
District I - (575) 393-6161	Energy, Minerals and	l Natural Reso	ources			August 1, 2011
1625 N. French Dr., Hobbs, NM 88240				WELL API		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVAT	TION DIVIS	ION	30-025-2480		
District III - (505) 334-6178	1220 South St				Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			_	STA		
District IV – (505) 476-3460	Santa Fe, N	IM 8/303			& Gas Lease N	0.
1220 S. St. Francis Dr., Santa Fe, NM 87505			-	B-1167		
	ICES AND REPORTS ON W	ELLS		7. Lease Na	ame or Unit Agre	eement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			TOA	<b>Shell State</b>		
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-	101) FOR SUCH	1			
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other				8. Well Number #1		
	Gas well Other	20.200	$\sigma$	9. OGRID		
2. Name of Operator  Hanson Operating Company, In		HOBBS OC			Number	
	y, inc.			009974 10. Pool name or Wildcat		
	Address of Operator SEP 0 2 2014		J14	Eunice San Andres SW		
	# 1515	<u> </u>		Edifice San	Allures 5 W	
4. Well Location		45	· ·	_		
Unit Letter O :	660 feet from the So			<b>50</b> fo	eet from the <u>I</u>	East line
Section 36	Township 21 South	Range 36 Ea	ast NN	MPM	County I	_ea
	11. Elevation (Show wheth	er DR, RKB, R	T, GR, etc.)			,
	3493.2' GR					
12 Check	Appropriate Box to Indic	ate Nature of	f Notice B	Renort or C	)ther Data	
12. Check i	appropriate Box to male	ate Mature Or	i i volice, i	eport or C	other Data	
		1	SUBS	SEQUENT	REPORT C	)F·
PE-PERMITTING		REME	DIAL WORK			G CASING∐
TE P&A NR (P.M.)	P&A R	1"		LING OPNS	<del></del>	
	<del></del>		LIVOL DIVIL		· 🗀 I ANDA	
DI INT TO P&A		1 CASINI	CICEMENT	IOB		
Pl INT TO P&A	CHGLoc	] CASING	G/CEMENT	JOB		
CSNG	CHG Loc	] CASING	G/CEMENT	JOB		
CSNGRBD	CHG Loc MS CHART			JOB		
CSNGRBD	MS CHART	: OTHER	₹:		_	
TA RBD  OTHERS  13. Describe proposed or comp	MS CHART	OTHER	R: details, and	give pertiner	nt dates, includir	
TA RBD OTHERS  13. Describe proposed or compost of starting any proposed we	oleted operations. (Clearly states). SEE RULE 19.15.7.14	OTHER	R: details, and	give pertiner	nt dates, includir	
TA RBD OTTO TEST OF STATE OF S	oleted operations. (Clearly states): SEE RULE 19.15.7.14 is completion.	OTHER	R: details, and	give pertiner	nt dates, includir	
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TA RBD  OTHERS  13. Describe proposed or compost starting any proposed we proposed completion or reconference of 7/25/14 MIRU plugging 07/28/14 POH w/ rods. Nof/29/14 RIH and set 5 I POH w/ tbg. Set packer (pressured up on perfs to 2303. POH w/ tbg. 07/30/14 Tagged plug @ and spotted 25 sx cement perfs to 600 psi. Perf'd ca @ 450' and held pressure 07/31/14 Tagged plug @ Spud Date:  I hereby certify that the information SIGNATURE Carolina RBD  SIGNATURE Carolina RBD  RBD  OTHERS  RBD  OTHERS  RBD  OTHERS  RBD  OTHERS  OTHERS  OTHERS  RBD  OTHERS  OTHERS  OTHERS  RBD  OTHERS  OTHERS  OTHERS  RBD  OTHERS  OTHERS  OTHERS  I hereby certify that the information SIGNATURE Carolina  SIGNATURE Carolina  OTHERS  OTHER	oleted operations. (Clearly statork): SEE RULE 19.15.7.14 completion. gequipment. D wellhead. NU BOP. POH /2 CIBP @ 3950'. Circulate @ 30' and pressured up on complete to a second complete to a seco	OTHER te all pertinent NMAC. For M w/tbg. RIH a d hole w/ mud sg. POH w/ pa 2550' and spot esg @ 1210'. P C. Tagged plug w/ OCD. Pres 30'-surface. F ease Date:	details, and fultiple Com and tagged (laden fluid acker. Perfeted 25 sx ce Pressured up of Rigged down knowledge	give pertiner pletions: At  CIBP @ 406  Spotted 2: d csg @ 256 ment per M  p on perfs to Perf'd csg @ n perfs to 56  n cleaned loc  and belief.	nt dates, includir tach wellbore di 55'. POH. 5 sx cement @ 300'. Set packer lark Whitiker Co 500 psi. RIH well 400'. Pressure 00 psi. Spotted 5 cation and mov	agram of  3950'-3703'.  and  OCD 2550-
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