Submit To Appropriate District Office Two Copies State of New Mexico District I HOBES OCD State of New Mexico District I Energy, Minerals and Natural Resources Bit S. First St., Artesia, NM 88210 AUG 2 5 2014 District II Oil Conservation Division									Form C-105 Revised August 1, 2011 1. WELL API NO. 3002526547								
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.									-	2. Type of Lease							
District IV 1220 S. SL Francis Dr., Santa Fe, NM 87505 RECEIVED Santa Fe, NM 87505											3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:									DLOG		5. Lease Name or Unit Agreement Name						
COMPLET	for State and Fee wells only)				-	6. Well Number:											
#33; attach this a	ough #9, #15 Date Rig Released and #32 and/or rdance with 19.15.17.13.K NMAC)				l/or	Antelope Ridge 24 SWD #1											
7. Type of Completion: Orner New WELL WORKOVER DEEPENING DELUGBACK DIFFERENT RESERVOIR OTHER Re-Entry																	
Regeneration En	ergy Corp).							280240								
10. Address of C P.O. Box 210		M 8821	0								11. Pool name or Wildcat Delaware SWD						
12.Location	Unit Ltr	Se	ction	Towns	hip	Range	Lot		Feet from	the	N/S Line	Feet	from the	E/W L	ine	County	
Surface:	k	24		23s		34e			1980		south	1980		west		lea	
BH:			<u> </u>														
13. Date Spudde 3/5/13 re	d 14. D N/A	ate T.D.	Reached	15. I N/A		Released			6. Date Comp /5/13	leted	(Ready to Prod	luce)		Γ. Elevati		and RKB, gr	
18. Total Measur 9717'	red Depth	of Well		19. F 9717		k Measured Dep	oth	2 n		tional	Survey Made?	,	21. Typ cbl	e Electri	c and O	ther Logs Run	
	22. Producing Interval(s), of this completion - Top, Bottom, Name 5280-7820' delaware																
23.						ING REC	OR			ring							
CASING SI 20	ZE	WE	<u>1GHT LB./</u> 94#	FT		DEPTH SET		ŀ	IOLE SIZE		CEMENTIN		CORD	AN		PULLED	
13 3/8			<u>94#</u> 68#			739 5130		26			1325			0			
7		39#				7900		17 1/2			950			0			
			••••														
24. SIZE	TOP			ГТОМ	LINI	ER RECORD	IN IT	SCREI	211	25. SIZ			NG REC		DACK	ED CET	
JIZE						SACKS CEM	EINT	SCREI			IZE DEPTH SET PACKER SET 1/2 5205 5236				ERSEI		
	1																
26. Perforation	n record (i	nterval, s	size, and nu	nber)		·					ACTURE, CE						
5306-7666' DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED							460# namd										
							3500-7000			Acdz w/ 8600 gal 15% NFE w/ 397,460# 4124 bbls water				400# saliu			
							·.										
28.							PRO	ÓDUC	TION								
Date First Produ	ction		Produc	ion Met	hod <i>(Flo</i>	wing, gas lift, p	umpin	ıg - Size d	and type pump	<i>y</i>	Weil Status	(Pro	d. or Shut-	in)			
n/a Date of Test	Hour	s Tested	 Ch	oke Size		Prod'n For		Oil - B	bl	Gas	- MCF	Ŵ	ater - Bl		Gas - (Dil Ratio	
6/5/13		Test Period															
Flow Tubing Press.	5				24- Oil - Bbl.			Gas - MCF			Water - Bbl. Oil			Gravity - API - <i>(Corr.)</i>			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																	
31. List Attachments																	
32. If a temporar	y pit was	used at t	he well, atta	ch a plat	with the	e location of the	temp	orary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief NAD 1927 1983																	
Signature MrSWA Printed Joel W. Miller Title Accounty/Land Date																	
E-mail Addre		mille	e pv	tn.n	et.										8/8	95/14	
			SI	VI) - 1	389			Ĩ	5E1	032	01	ł			.4.	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	vestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn, "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota	· · · · · · · · · · · · · · · · · · ·			
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 3, fromtoto
No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology