HOBBS OCD

			SEP UZ 2014	
Submit One Copy To Appropriate District Office	State of New Me	xico		Form C-103
District I	Energy, Minerals and Natural Resources			Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	40		WEAEWEDNO.	
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-30825	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE 🔀 FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM		0. State Off & Oa	S Lease NO.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 103	
2. Name of Operator			9. OGRID Number	
Chevron, USA			4323	
3. Address of Operator			10. Pool name or Wildcat	
15 Smith Road, Midland, TX 79705			TUBB DRINKARD	(Oil & Gas)
4. Well Location				
Unit Letter_J				
				1
1 : 2577 feet from the <u>South</u> line a	and 2510 feet from the East line			
	24S Range <u>38E</u> NMPM	County Lea		
	11. Elevation (Show whether DR,		.)	·
			·	
12. Check Appropriate Box to	Indicate Nature of Notice, Ro	eport or Other I	Data	
	CHANGE PLANS	CASING/CEMEN		PANDA
PULL OR ALTER CASING		CASING/CEMEN		8.30-2013
OTHER:	П	☑ Location is r	eady for OCD inspe	
All pits have been remediated in	compliance with OCD rules and th			
	led and leveled. Cathodic protection			
A steel marker at least 4" in diam	neter and at least 4' above ground l	level has been set i	n concrete. It shows	the
OPERATOR NAME, LEA	SE NAME, WELL NUMBER, A	ALL NEODMATH	UARTER/QUARTE	<u>CR LOCATION OR</u>
	N, TOWNSHIP, AND RANGE. AND ON THE MARKER'S SUR		<u>ON HAS BEEN WE</u>	<u>LDED OR</u>
<u>FERMANENTET STAMP</u>	ED ON THE MARKER 5 SUR	FACE.		
\boxtimes The location has been leveled as	nearly as possible to original grou	nd contour and has	been cleared of all j	unk, trash, flow lines and
other production equipment.	• • • • • • • •		5	
Anchors, dead men, tie downs an				
If this is a one-well lease or last r				
OCD rules and the terms of the Opera	tor's pit permit and closure plan.	All flow lines, proc	duction equipment ar	d junk have been removed
from lease and well location. All metal bolts and other materials	s have been removed. Dowehle he	car have been rom	oved (Poured onsite	concrete bases do not have
to be removed.)	s have been removed. Portable ba		oven. (1 onien olisite	CONCLUTE DASES UD HOL HAVE
\boxtimes All other environmental concerns	s have been addressed as per OCD	rules.		
 Pipelines and flow lines have bee 			C. All fluids have been	en removed from non-
retrieved flow lines and pipelines.				
If this is a one-well lease or last r	remaining well on lease: all electric	cal service poles ar	nd lines have been rea	moved from lease and well
location, except for utility's distribution				
				
When all work has been completed, re	eturn this form to the appropriate I	District office to scl	hedule an inspection.	
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SIGNATURE X07./K//		Construction Rep	DATE <u>08</u> /	29/14 3/28/12014 M
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