	of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-6161 L625 N French Dr. Hobbs NM 88240		August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240		30-025-23516
811 S. First St., Artesia, NM 88210 OIL CONSE	RVATION DIVISION	5. Indicate Type of Lease
1000 Die Drozes Dd. Astee NM 97410	uth St. Francis Dr.	STATE S FEE
<u>District IV</u> – (505) 476-3460 Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D	DEEPEN OR PEUC BACK TO A	NM 83 State SWD
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (F	ORM C-101) FOR SUCH	Г Г
PROPOSALS.)   1. Type of Well: Oil Well   Gas Well	SWD SEP 02 2014	8. Well Number 001
2. Name of Operator		9. OGRID Number
Pride Energy Company	· meneryPD	151323
3. Address of Operator	All and a second and a second and a second and a second a	10. Pool name or Wildcat
PO Box 701950, Tulsa, OK 74170-1950		Tres Paparotes SWD; San And res
4. Well Location		
Unit Letter <u>J</u> : <u>2086</u> feet from t	he <u>S</u> line and <u>2</u>	<b>2086</b> feet from the <u>E</u> line
Section 33 Township 14	<u>Q</u>	MPM County Lea
и на страна и страна II. Elevation (Show	whether DR, RKB, RT, GR, etc.,	
12. Check Appropriate Box to	Indicate Nature of Notice,	Report or Other Data
	SUB	SEQUENT REPORT OF:
E-PERMITTING	REMEDIAL WOR	
P&A NR P.M. P&A R		
INT TO P&A		
CSNG CHG Loc		
TA RBDMS CHART		
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
	5.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
proposed completion or recompletion.		
proposed completion or recompletion. 08/14/14 MIRU plugging equipment. 08/15/14	Dug out cellar. 08/18/14 ND v	wellhead and NU BOP. Released packer
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