

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-29212
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lucas Fee
8. Well Number 1
9. OGRID Number 296260
10. Pool name or Wildcat Milnesand; Penn, West 46779

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator **Energex LLC** **SEP 02 2014**

3. Address of Operator **4425 98<sup>th</sup> Street, Suite 200, Lubbock TX 79424** **RECEIVED**

4. Well Location  
Unit Letter K : 2310 feet from the South line and 2310 feet from the West line  
Section 24 Township 8S Range 33E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4333 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well at 18:00 hrs MDT on 8/27/2014. Drill 17 1/2" hole to 372'. Run 13 3/8" 48 ppf H40 STC to 372'. Cmt w/ lead 150 sx Extendacem CZ w/ 4% CaCl, 13.5 ppg, 1.75 ft3/sx, tail w/ 250 sx Halcem C w/ 2% CaCl, 14.8 ppg, 13.5ft3/sx. Bump plug at 250 psi over @ 10:18 am 8/28/2014. Float held, circ 80 sx to surf. 24 hrs WOC & RD Halco, NUWH & BOPE. Test csg, wellhead, BOPE to 1000 psi, held. OCD notified of spud and cmt.

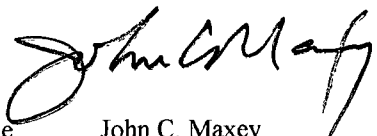
Mailed to Hobbs OCD 8/29/2014.

Spud Date: **8/27/2014**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE: Consulting Petroleum Engineer

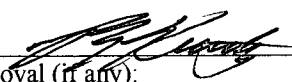
DATE 8/29/2014

Type or print name **John C. Maxey**  
For State Use Only

E-mail address: **jcm@maxeyengineering.com**

PHONE: 575-623-0438

APPROVED BY:



TITLE

**Petroleum Engineer**

DATE

**8/29/2014**

Conditions of Approval (if any):

**SEP 04 2014**

**MB**

**pm**