Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resou	rces	Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		20.025	I	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION]	e Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STA	ATE 🛛 FEE 🗌	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		VB-2103	3	
	TICES AND REPORTS ON WELLS		Name or Unit Agreement Name	
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO LICATION FOR PERMIT" (FORM C-101) FOR SUCH		rry BSU State Com	
PROPOSALS.)	HOBBS O	8. Well N	umber	
1. Type of Well: Oil Well	Gas Well Other	A OCDIE	N. N	
2. Name of Operator Yates Petroleum Corporation	AUG 272	11144	9. OGRID Number 025575	
3. Address of Operator			10. Pool name or Wildcat	
105 South Fourth Street, Artesia,	NM 88210 RECEIVE	Wilden	t; Bone Spring	
4. Well Location	15	kg		
Unit Letter P :	200 feet from the South line ar	nd <u>660</u> fo	eet from the <u>East</u> line	
Unit Letter A	330 feet from the North line ar	nd <u>660</u> fo	eet from the <u>East</u> line	
Section 11	Township 21S Range	33E NMPM	Lea County	
	11. Elevation (Show whether DR, RKB, RT,	GR, etc.)		
	3,786'			
12. Check	Appropriate Box to Indicate Nature of	Notice, Report or	Other Data	
NOTICE OF I	NTENTION TO:	SUBSECUEN	IT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT-JOB				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER: OTHER: Production casing				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
0/10/14 D 11 14 11 2422 KOD	dd.d.miidine.ated			
8/12/14 – Drilled to 11,242' KOP and continued drilling directional.				
8/15/14 – Drilled to 11,928' reduced hole to 8-1/2" and resumed drilling.				
8/21/14 – Reached TD 8-1/2" hole to 16,497'. 8/24/14 - Set 5-1/2" 17# P-110 BT&C casing at 16,477. Float collar set at 16,429'. Cemented with 650 sacks LiteCrete + 2% D174 +				
$\frac{8}{24}$ /14 - Set 3-1/2 17# F-110 B1&C casing at 10,477. Float conar set at 10,429. Cernetted with 050 sacks Effective + 2% D1/4 + 0.05%D208 + 0.7% D800 + 0.2% D46 + 0.3% D65 + 0.3% D167 (yld 2.45, wt 9.70). Tailed in with 1600 Pecos VILt + 3#/sx D042 +				
5% D154 + 2% D174 + 0.2% D238 + 0.8% D800 + 2% D46 + 0.1% D65 (yld 1.36, wt 13.50).				
Spud Date: 7/18/14	Rig Release Date:	8/24/14		
Space Date.				
Lhereby certify that the information	n above is true and complete to the best of my k	nowledge and belief.		
		,		
	:			
SIGNATURE JULY	Jatta TITLE Regulatory Re	porting Technician	DATE <u>August 26, 2014</u>	
Type or print name / Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272				
For State Use Only				
APPROVED BY:	TITLE Petroleu	m Engineer	DATE DEKELLY	
Conditions of Approval (if any):				
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