

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-41890
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 38112
7. Lease Name or Unit Agreement Name ABENAKI 10 STATE
8. Well Number 3
9. OGRID Number 256512
10. Pool name or Wildcat SANMAL; PENN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4175' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CML EXPLORATION, LLC

3. Address of Operator
P.O. BOX 890
SNYDER, TX 79550

4. Well Location
 Unit Letter L : 1650 feet from the SOUTH line and 545 feet from the WEST line
 Section 10 Township 17S Range 33E NMPM County LEA

HOBBSD
 SEP 02 2014
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 07/03/14 Drilled 40' of 26" surface hole. Ran 40' of 20" conductor & cemented to surface. Drilled rathole & mousehole.
- 07/22 - 7/24/14 Moved in & rigged up United Drilling, Inc. Rig #41.
- 07/25/14 40' - Drilled & surveyed (Bit #1 - 17 1/2"). Spudded well @7:45 a.m. MST 07/23/14.
- 07/26/14 1,085' - Drilled, surveyed & trip out of hole to run casing.
- 07/27/14 1,550' - Ran 37 jts of 13-3/8" 54.5# J-55 STC casing, set @1550'. Ran 10 centralizers. Cemented w/900 sx lead class "C" 35/65, 6% Bentonite, 2% CACL, 0.25#/sk celloflake. Tailed w/250 sx class "C" w/1% CACL. Circulated 149 sx to surface. Plug down @9:00 p.m. MST 07/26/14. Waiting on cement.
- 07/28/14 2,180' - WOC, tagged cement @1500', drilled plug & cement, drilled & surveyed (Bit #2 - 12 1/4")
- 07/29/14 3,510' - Drilled & surveyed.
- 07/30/14 4,229' - Drilled & surveyed.
- 07/31/14 4,463' - Drilled, surveyed & rig repair.
- 08/01/14 4,640' - Drilled, trip to run casing. Ran 95 jts 8-5/8" 32#J-55 LTC casing, & 14 jts 8-5/8" 32# HCK-55 LTC casing, set @4630'. Ran 10 centralizers.

Spud Date: 07/23/2014

Rig Release Date: 08/23/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nolan von Roeder TITLE Engineer DATE 08/29/2014

Type or print name Nolan von Roeder E-mail address: vonroedern@cmlxp.com PHONE: 325/573-0750

For State Use Only

APPROVED BY: Nolan von Roeder TITLE Petroleum Engineer DATE 09/02/14

Conditions of Approval (if any):

SEP 04 2014

08/02/14 4,640' - Cemented w/1445 sx lead class "C" + 7% bentonite w/0.25#/sk celloflake, tailed w/300 sx class "C" w/1% CaCL. Circulated 316 sx to the surface. Plug down @10:00 a.m. MST 08/01/14, floats held. Testing equipment waiting on cement.

08/03/14 5,481' - Finished testing equipment, drilled & surveyed (Bit #3 - 7-7/8")

08/04/14 6,461' - Drilled & surveyed.

08/05/14 7,366' - Drilled & surveyed.

08/06/14 8,350' - Drilled & surveyed.

08/07/14 9,264' - Drilled & surveyed.

08/08/14 10,019' - Drilled.

08/09/14 10,019' - Trip to test drill collars & rig repair.

08/10/14 10,019' - Rig repair

08/11/14 10,019' - Rig repair

08/12/14 10,019' - Finished rig repair & trip for bit (Bit #4 - 7-7/8")

08/13/14 10,514' - Drilled & trip for bit (Bit #5 - 7-7/8")

08/14/14 11,120' - Finished trip, drilled & surveyed

08/15/14 11,781' - Drilled & surveyed.

08/16/14 12,001' - Drilled & surveyed.

08/17/14 12,095' - Drilled, surveyed & trip for bit (Bit #6 - 7-7/8")

08/18/14 12,755' - Drilled & surveyed.

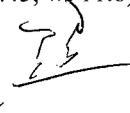
08/19/14 13,000' TD - Trip for logs

08/20/14 13,000' - Logging & TIH w/DCs. Logger's TD @12,978'

08/21/14 13,000' - Circulating waiting on casing

08/22/14 13,000' - Ran 288 jts 5½" 17# P110 LTC casing, set @12,994'. Ran 30 centralizers & 50 turbolizers across pay zones.

08/23/14 13,000' - Cemented 1st stage w/500 sx of 50/50/10 Poz-H w/5% salt, 10% gel, 0.3% R-20, 0.5% FL-12, 1.5#/sk PhenoSeal (yield 2.46, wt 11.8) + 500 sx of 50/50 Poz H w/2% gel, 0.5% R-20 (yield 1.26, wt 14.2). Cemented 2nd stage w/200 sx of 50/50/10 Poz-H w/5% salt, 10% gel, 0.1% R-20 (yield 2.45, wt 11.8) + 200 sx of 50/50 Poz-H w/2% gel (yield 1.26, wt 14.2). No cement was circulated on either stage. Plug down @11:00 a.m. MST 08/23/2014

DU TOOL @ 

RIG RELEASED AT 7:00 P.M. MST 08/23/2014