Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC068281B	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals RECEIVED					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well			8. Well Name and No. BUCK FEDERAL			
2. Name of Operator CONOCOPHILLIPS       Contact: ASHLEY BERGEN E-Mail: ashley.bergen@conocophillips.com				9. API Well No.		
3a. Address         3b. Phone No           P.O. BOX 51810         Ph: 432-68           MIDLAND, TX 79710         Ph: 432-68		o. (include area code) 10. 88-6938 A		10. Field and Pool, or AVALON	0. Field and Pool, or Exploratory AVALON	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State LEA COUNTY, NM		
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ С	DF ACTION		
☐ Notice of Intent	Acidize	Dee 🗌	pen	Produc	tion (Start/Resume)	U Water Shut-Off
	Alter Casing	🗖 Frac	ture Treat	🗖 Reclan	ation	Well Integrity
Subsequent Report	Casing Repair		Construction	🗖 Recom	•	☑ Other Venting and/or Flat
Final Abandonment Notice	□ Change Plans □ Convert to Injection	-			porarily Abandon ng er Disposal	
ConocoPhillips request to ve	ent/flare this CTB from 8/13	OCD C Accepte	onditions of	f Approva ORD ONI	Y. All Federal	
		forms re	equire <u>BLM</u>	APPRO	<u>/AL.</u>	
14. I hereby certify that the foregoing	Electronic Submission #	256485 verifie NOCOPHILLIF	d by the BLM We S, sent to the H	ell Informatio	n System	
Name (Printed/Typed) ASHLEY BERGEN		Title STAFF REGULATORY TECH				
Signature (Electronic Submission)		Date 08/11/2014				
	THIS SPACE F		L OR STATE		ISE	
			Title			Date
Approved By						
	equitable title to those rights in th	s not warrant or e subject lease	Office			
Approved By Conditions of approval, if any, are attac certify that the applicant holds legal or	equitable title to those rights in the nduct operations thereon. 43 U.S.C. Section 1212, make it a	e subject lease	erson knowingly an		nake to any department or	agency of the United
Approved By Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to con Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	equitable title to those rights in the nduct operations thereon. 43 U.S.C. Section 1212, make it a	e subject lease a crime for any pa s to any matter w	erson knowingly an ithin its jurisdiction	n		

<u>District I</u>
<u>1625 N. French Dr., Hobbs, NM 88240</u>
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico HOBBS OCD Energy Minerals and Natural Resources

Form C-129 Revised August 1, 2011

(For Division Use Only)

Oil Conservation Division 1220 South St. Francis Dr.SEP 0 2 2014 Santa Fe, NM 87505

Submit one copy to appropriate District Office

NFO PermiceNED

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant ConocoPhillips Company							
	whose address is P.O. Box 51810 Midland, TX 79710						
	hereby requests an exception to Rule 19.15.18.12 forda						
	November 13 , Yr 2014 ,	for the following described tank battery (or LACT):					
	Name of Lease Buck Federal Central Tank Battery Name of Pool Avalon						
	Location of Battery: Unit Letter	Section Township Range					
	Number of wells producing into battery <u>10</u>						
В.	Based upon oil production of	barrels per day, the estimated * volume					
	of gas to be flared is <u>60</u>	MCF; Value per day.					
C.	Name and location of nearest gas gathering facility:						
D.	DistanceEstimated cost of connection						
Е.	This exception is requested for the following reasons:						
	ConocoPhillips request to vent/flare this CTB from August 13, 2014* thru November 13, 2014. Vent/flare						
	up to 60 mcf/d. See Attachment well list						
	hat the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Approved Until					
Signature <u>(</u> )	Mey Bargon	Approved Until					
Printed Name & Title Ashley Bergen Staff Regulatory Technician		Title					
		Date 9/3/2014					
E-mail Address_ashley.bergen@cop.com Date 08/11/2014 Telephone No. (432)688-6938							

\* Gas-Oil ratio test may be required to verify estimated gas volume.

Buck Federal CTB 1				
Wells	API#			
Buck 20 Federal 1H	30-025-40432			
Buck 20 Federal 2H	30-025-40483			
Buck 20 Federal 3H	30-025-40503			
Buck 20 Federal 5H	30-025-40539 <sup>.</sup>			
Buck 20 Federal 6H	30-025 <b>-</b> 40902			
Buck 17 Federal 1H	30-025-40281			
Buck 17 Federal 2H	30-025-40401			
Buck 17 Federal 3H	30-025-40900			
Buck 17 Federal 5H	30-025-40840			
Buck 17 Federal 6H	30-025-40901			

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