District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

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Revised August 1, 2011

Form C-104

Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. 1 Operator name and Address ² OGRID Number Apache Corporation 303 Veterans Airpark Lane Suite 1000 Midland TX 79705 ³ Reason for Filing Code/ Effective Date Acidize 6/24/2014 ⁴ API Number Pool Name Pool Code 22900 30-025-06584 Eunice; B-T-D, North Property Code 35023 Well Number Property Name East Blinebry Drinkard Unit (EBDU) 051 ¹⁰Surface Location Ul or lot no. Section Township North/South Line Range Lot Idn Feet from the Feet from the East/West line County 14 21S 37E 1980 North 1650 G East Lea

11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 15.C-129 Permit Number 16 C-129 Effective Date ¹⁷ C-129 Expiration Date ¹³ Producing Method Gas Connection Code P Date 6/24/2014 Ρ

III. Oil and G	as Transporters	•	
¹⁸ Transporter OGRID	¹⁹ Trans and	²⁰ O/G/W	
298751	Regency Field Services LLC	Address HOBBS OCD SEP 0 2 2014	G
24650	TARGA Midstream Services LP 1000 Louisiana Suite 4700 Houston TX 77000-5050	RECEIVED	G
214984	Plains Marketing LP PO Box 4648 Houston TX 77210-4648		0

IV. Well Completion Data

²¹ Spud Date 10/5/1957	²² Ready Date 6/24/2014	²³ TD 5850'	²⁴ PBTD 5848'	²⁵ Perforations 5614'-5832'	²⁶ DHC, MC	
²⁷ Hole Size ²⁸ Casing & Tubing Size		& Tubing Size	²⁹ Depth Set	;	30 Sacks Cement	
17"		13-3/8"	271'		300 sx Class C	
11"		8-5/8"	2985'		1600 sx Class C	
7-7/8" 5-1		5-1/2"	5837'		375 sx Class C	
Tubing 2-3/8"		5826'				

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	³⁶ Csg. Pressure
6/24/2014	6/24/2014	8/1/2014	24 hrs		
37 Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		41 Test Method
	1	8	10		Р
been complied with a complete to the best Signature:	at the rules of the Oil Conser and that the information give of my knowledge and belief.	n above is true and	Approved by: Title: Petroleum	CONSERVATION DIVIS	ION
Title: Sr Staff Reg Analysi	t		Approval Date:	9/04/14	_
E-mail Address: Reesa.Fisher@apa	checorp.com				
Date: 8/28/2014	Phone: 432-818-1062	,			