

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-11386
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hodges B
8. Well Number 5
9. OGRID Number 16696
10. Pool name or Wildcat Justis Devonian North

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HODGES OCD AUG 08 2014**

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710 **RECEIVED**

4. Well Location
Unit Letter K : 1642 feet from the South line and 1660 feet from the west line
Section 1 Township ZSS Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3112' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: Sidetrack, Complete

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RUPU 1/2/12, RIH & tag CR @ 3688', drill & CO to 4672', RIH & set RBP @ 4650', test to 1450#, lost 500# in 30min, PUH to 3850', test to 1000#, tested good. RIH & isolate csg lk @ 3876-4002', RIH & set CR @ 3849', EIR @ 2BPM @ 450#, sqz 300sx CL C cmt, sqz to 2000#, POOH, WOC. RIH & tag @ 3848', drill out to 4642', test to 14500#, 1000#-5min, 600#-30min, 600#-1hr. RIH & tag RBP @ 4650', POOH. RIH & tag @ 4672', drill out to 5018', POOH. RIH & set CIBP @ 4924', RIH & set whipstock @ 4924', POOH, RDPU 1/17/12. RU rig 1/20/12, RIH & tag @ 4940', slide drill 6-1/8" hole 7941'M 7668'V 2/4/12. RIH & run logs. RIH w/ 4-1/2" 11.8# L-80 csg & set @ 7904', DVT @ 4918', M&P 80sx (29bbl) Light PPC w/ additives, 12.4ppg 2.05 yield followed by 130sx (66bbl) PPC w/ additives, 13.2ppg 1.62 yield, open DVT, circ 49sx (17bbl) cmt to surf, circ hole, M&P 2nd stage w/ 130sx (70bbl) IFC w/ additives, 11.9ppg 2.42 yield followed by 100sx (37bbl) Light PPC w/ additives, 12.4ppg 2.05 yield, did not circ cmt to surf on 2nd stage. Rel rig 2/7/12. RUPU 4/8/12, RIH & tag cmt/DVT @ 4908', drill out to 7795', circ hole clean. RIH w/ CBL, test csg to 4000#, tested good. Perf 6SPF @ 7380-7390', acidize w/ 1000g 7.5% NeFe acid, swab water, no oil, slight gas. RIH & set CIBP @ 7350', dump bail 4sx cmt on top. Perf 6SPF @ 7230-7240', acidize w/ 1000g 7.5% NeFe acid, swab test. RIH w/ 2-3/8" tbg, TAC, rod pump and test well, RDPU 5/4/12.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

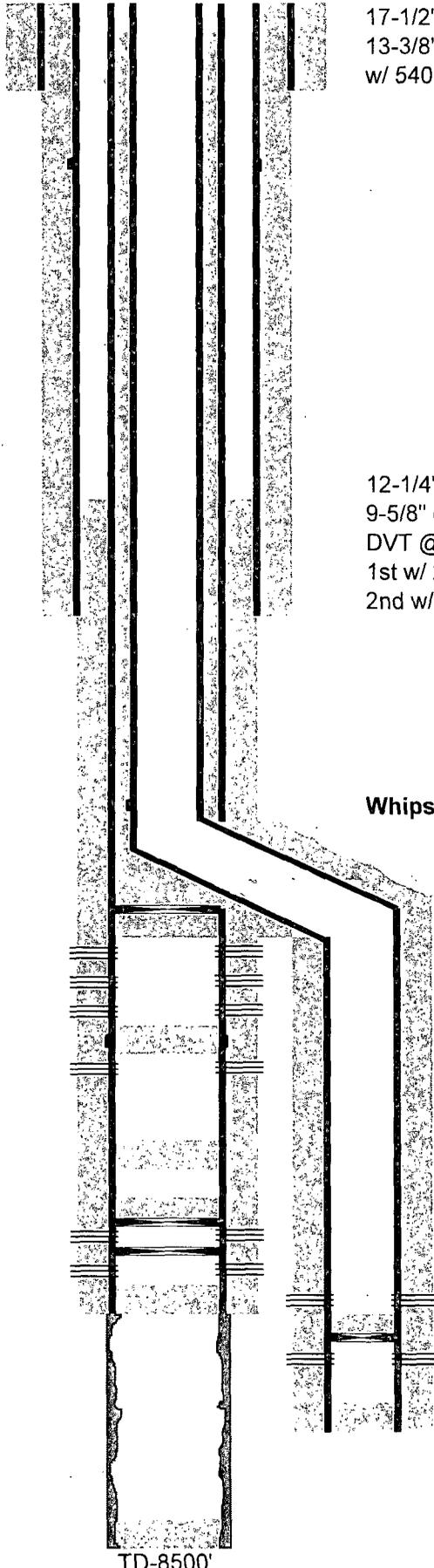
SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 8/6/14

Type or print name David Stewart E-mail address: david.stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/04/14
 Conditions of Approval (if any):

OXY USA Inc. - Current
Hodges B #5
API No. 30-025-11386



17-1/2" hole @ 499'
13-3/8" csg @ 498'
w/ 540sx-TOC-Surf-Circ

12-1/4" hole @ 3405'
9-5/8" csg @ 3405'
DVT @ 1036'
1st w/ 2400sx-TOC-1595'-TS
2nd w/ 1000sx-TOC-Surf-Circ

5/11-Sqz csg lk @ 3844-3966' w/ 180sx
1/12-Sqz csg lk @ 3876-4002' w/ 300sx

Whipstock @ 4924'

CIBP @ 4924'

5/11-25sx @ 5175-5075'
7/73-Perfs @ 5208-5368'

1/76-Perfs @ 5421-5793'
5/11-25sx @ 5875-5775'
6/82-Sqz perfs 5208-5793' w/ 400sx

5/11-25sx @ 6450-6350'

5/11-CIBP @ 7100' w/ 25sx
2/11-CIBP @ 7178'
6/82-Perfs @ 7147-7172'
4/62-Perfs @ 7186-7199'

8-3/4" hole @ 8500'
7" csg @ 7250'
DVT @ 5742'
1st w/ 520sx-TOC-5737'-Circ
2nd w/ 390sx-TOC-2950'-CBL

4/62-25sx @ 8500-8425'

6-1/8" hole @ 7941'
4-1/2" csg @ 7904'
DVT @ 4918'
1st w/210sx-TOC-4915'-Circ
2nd w/230sx-TOC-150'-CBL

Perfs @ 7230-7240'
CIBP @ 7350' w/ 4sx
Perfs @ 7380-7390'

7941'M 7668'V

TD-8500'