

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-025-11386
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name: **HOBBS OCD**
Hodges B
 6. Well Number: **5** **AUG 08 2014**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **Sidetrack RECEIVED**

8. Name of Operator: **OXY USA Inc.**

9. OGRID: **16696**

10. Address of Operator:
P.O. Box 50250 Midland, TX 79710

11. Pool name or Wildcat:
Justis Devonian, North

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	1	25S	37E		1642	South	1660	West	Lea
BH:	L	1	25S	37E		2250	South	966	West	Lea

13. Date Spudded: **11/20/12** 14. Date T.D. Reached: **2/4/12** 15. Date Rig Released: **2/7/12** 16. Date Completed (Ready to Produce):
 17. Elevations (DF and RKB, RT, GR, etc.): **3112' GR**
 18. Total Measured Depth of Well: **7941' M 7827' V** 19. Plug Back Measured Depth: **7305' M 7220' V** 20. Was Directional Survey Made?: **Yes** 21. Type Electric and Other Logs Run: **TRVD/HRLA/UCFL/HWS**

22. Producing Interval(s), of this completion - Top, Bottom, Name:
Devonian 7230 - 7390'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	498'	17 1/2"	540 Surf-Circ	
9 5/8"	36#	3405'	12 1/4"	3400 " "	
7"	26#	7250'	8 3/4"	910 - 2950' CBL	
4 1/2"	11.6#	7904'	6 1/8"	540 - 150' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7097	-

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6 SPFO 7230 - 7240, 7380 - 7390 - Total 132 holes	7380 - 7390' 1000s 7.5% NeFe HCl Acid
		7350' CIBP w/ 4sx cut
	7230 - 7240' 1000s 7.5% NeFe HCl Acid	

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
5/30/12	Pumping 2 1/2" x 1 1/4" x 24 Rod	Shut-In					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/25/12	24			6	26	170	4333
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			6	26	170		

29. Disposition of Gas (Sold, used for fuel, vented, etc.): **Sold**

31. List Attachments: **C-102, C-103, Directional Surv, Loss**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

E-PERMITTING -- New Well _____
 Comp _____ P&A _____ TA _____
 CSNG _____ Loc CHG _____
 ReComp dn Add New Pool _____
 Canc'l Well _____ Create Pool _____

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature: Printed Name: **David Stewart** Title: **Sp. Regulatory Advisor** Date: **8/6/14**
 E-mail Address: **david_stewart@oxy.com**

SEP 05 2014

