

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-40397
2. Type of Lease
 STATE FEE FED/INDIAN
3. Date Oil & Gas Lease No.

HOBBS OCD
SEP 03 2014
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Airstrip 6 State Com

6. Well Number:
2H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
COG Operating LLC

9. OGRID
229137

10. Address of Operator
2208 W. Main Street
Artesia, NM 88210

11. Pool name or Wildcat
Scharb; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	90	N/S Line	Feet from the	E/W Line	County
Surface:	6	6	19S	35E	6	2171	South	665	West	Lea
BH:	4	7	19S	35E	4	450	South	547	West	Lea

13. Date Spudded 5/11/14
14. Date T.D. Reached 6/1/14
15. Date Rig Released 6/3/14
16. Date Completed (Ready to Produce) 8/7/14
17. Elevations (DF and RKB, RT, GR, etc.) 3904' GR

18. Total Measured Depth of Well 17540'
19. Plug Back Measured Depth 17390'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
10851-17360' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1893'	17 1/2"	1240 sx	0
9 5/8"	36#	3438'	12 1/4"	925 sx	0
5 1/2"	17#	17529'	8 3/4"	3460 sx (TOC @ 3500'-TS)	0

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10210'	

26. Perforation record (interval, size, and number)
10851-17360' (612)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10851-17360' Acdz w/99498 gal 7 1/2%; Frac w/5110690# sand & 4429320 gal fluid

28. PRODUCTION

Date First Production 8/11/14 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 8/20/14 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl 673 Gas - MCF 435 Water - Bbl. 454 Gas - Oil Ratio

Flow Tubing Press. 140# Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 673 Gas - MCF 435 Water - Bbl. 454 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Tyler Deans

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name: Stormi Davis Title Regulatory Analyst  Date: 9/2/14

E-mail Address: sdavis@concho.com

SEP 05 2014

