Submit 1 Copy To Appropriate District St.			te of New Me	xico	Form C-103		
Office <u>District 1</u> – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240  Energy, Min			nerals and Natu	ral Resources	Revised July 18, 2013 WELL API NO.		
District II = (575) 748 1283			SERVATION	DIVISION	30-025-41281		
District III – (505) 334-6178 1220			South St. Fran		5. Indicate Type of Lease STATE FE	E 🔽	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505				6. State Oil & Gas Lease No			
1220 S. St. Francis Dr., Santa Fe, NM 87505					N/A		
(DO NOT USE	SUNDRY NOT	TICES AND REPOR	TS ON WELLS	NEW OCTO A	7. Lease Name or Unit Agreement Name		
DIFFERENT RE	THIS FORM FOR PROPE ESERVOIR. USE "APPL	ICATION FOR PERMIT	" (FORM C-107)	OR SUCH	Bertha J Barber (302328)		
1. Type of W	Vell: Oil Well	Gas Well  Oth	ier CEF	0 2 2014	8. Well Number <sub>015</sub>		
2. Name of ( Apache Corpo					9. OGRID Number 873		
3. Address o	f Operator			RECEIVED	10. Pool name or Wildcat		
	Airpark Lane, Suite 3	3000 Midland, TX 79	9705		Eunice Monument; G-SA (23	000)	
4. Well Location  Unit Letter A: 590 feet from the North line and 145 feet from the East line							
	ion 07	icci iioi		inge 37E	NMPM County L		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3560' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOF					N-sard	G CASING 🔲	
TEMPORARILY ABANDON							
DOWNHOLE COMMINGLE							
CLOSED-LO OTHER:	OP SYSTEM	]	П	OTHER: Comple	tion	[7]	
	ribe proposed or com	pleted operations. (0	Clearly state all p		d give pertinent dates, including	g estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
Apache did the following to this well:							
02/21/2014 N 02/24/2014 F	MIRUSU. Log TOC @ Perf Grayburg @ 379	ᢧ 380' (CBL). TIH wa 9'-3805', 3815'-3820'	/ bit & tbg. Circ h	nole clean. 352'-3858' w/ 2 SPF	, 50 holes. Spot 126 gals acid.	Acidize w/	
2500 gals 15% NEFE acid.							
02/25/2014 Swab. Set cmt ret @ 3770'. 02/26/2014 Pump 200 sxs C cmt. Squeeze Stage 1 perfs @ 3799'-3858'. Circ 16sx to pit.							
02/27/2014 Perf Grayburg - Stage 2 @ 3579'-3588', 3610'-3620', 3630'-3640', 3645'-3658', 3676'-3687', 3701'-3710', 3715'-3721', 3726'-3731' w/ 2 SPF, 134 holes. Spot 168 gals acid. Acidize w/ 3000 gals acid.							
02/28/2014	Swab test.	•	•	_		olo ocid	
	03/03/2014 Set CIBP @ 3560'. Perf 3426'-3439', 3450'-3467', 3491'-3505', 3516'-3528' w/ 2 SPF, 112 holes. Spot 126 gals acid.  Acidize w/ 2500 gals 15% HCl Grayburg blend.						
03/04/2014- (	03/05/2014 Swab. La	ay dwn tbg. SI well.		alked to Hobbs OC	D office so attached with compl	etion	
		tanding on whether i			D omoc so attached with compr	Cuon.	
Spud Date:	01/16/2014		Rig Release Da	ite: 01/10/2014			
•							
I hereby certif	y that the information	above is true and co	omplete to the be	est of my knowledg	e and belief.		
SIGNATURE TITLE Regulatory Analyst II DATE 08/27/2014							
Type or print	name_Fatima Vasque		F-mail address	: Fatima.Vasquez@	apachecorp.com PHONE: (432	2) 818-1015	
For State Lice Only							
APPROVED I	RV:		- <del>TI</del> TLE	Petroleum Eng	DATE 09	9/04/14	
	Approval (if any):	my -		-		7-0/17	