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	SEP 02201	4	Operator Copy				
	UNITED STATES EPARTME RECEIVED : INTERIOR REAU OF LAND MANAGEMENT			FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No. LC055546			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No. LANGLIE JAL UNIT - NM70970A				
Oit Well Ons Well Other				8. Well Name and No. LANGLIE JAL UNIT #48			
2. Name of Operator LEGACY	RESERVES OPERATING	G LP			9. API Well No. 30-025-11457		
	dress P.O. BOX 10948 MIDLAND, TX 79702 (432) 689-5200			le)	10. Field and Pool or Exploratory Area LANGLIE MATTIX: 7RIVERS-QUEEN-GRAYBURG		
4. Location of Well (Fourage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FWL, UNIT LETTER E, SEC 5, T255, R37E					11. County or Parish, State LEA CO., NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
Motice of Intent	Acidize	_	ture Treat		ination (Start/Resume)	Water Shut-Off Well Integrity Other RETURN TO	
Subsequent Report	Change Plans		and Abandon	Temp	oracily Abandon r Disposal	PRODUCTION	
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attack the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 12-17-13 – Moved on location, rigged up pulling unit. 12-18-13 – Drilled out CIBP from 3187'-3188'. Tagged top of fill at 3404'. 12-19-13 – Managed to drill to 3416' but could not go further. Bit teeth worn off. 12-20-13 – Could not get any deeper than 3416'. Formation, cement, and casing in returns. Stopped further drilling. RIH with 3-1/2" perf guns and shot 2 SPF, 19 grain shots with 160 degree phasing: 3172'-3178', 3188'-3218', 3260'-3270', 3275'-3285', 3320'-3335'. 142 shots in two trips. All shots fired. 12-20-13 – Acidized perfs 3172'- 3416' (PBTD) w/7000 gals 15% NEFE w/10,000# rock salt. Flushed with 13 bibs/fresh water. 12-26-13 – Nabel for 7 hours. 12-27-13 – RIH with production tubing, downhole pump, and rods. 12-30-13 – Installed new PU bridle and hung well on. Rigged down pulling unit. 12-31-13 – Finished work on wellhead and flow line.							
1-2-14 - Shut in waiting on PU repair. 1-3-14 - PU repaired. Shut in due to weather. 1-6-14 - Welf put in production. 14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)							
	rue and correct. Hame frime	ur i ypeur				0 FIELD OFFICE	
LAURA PINA Signature A 01/14/2014							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by							
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject				KE	ate	

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.