Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-28521 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis D STATE | Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A (DO NOT USE THIS FORM FOR PROPOSALS TO DISELECT OF THE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH RECEIVED Sprinkle Federal 8. Well Number 1. Type of Well: Oil Well □ Gas Well X Other Salt Water Disposal 2. Name of Operator 9. OGRID Number DLJ Equipment Leasing, LTD 261405 3. Address of Operator Pool name or Wildcat P.O. Box 2140 Lovington, 88260 NM 4. Well Location Unit Letter 1650 feet from the North line and 460 feet from the Section Township 19s Range 35e **NMPM** County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | CHANGE PLANS **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL П CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: SWD Conversion OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Rig up unit w/BOP Release packer-TOH RIH w/work string w/casing scraper & bailer-clean out well Reperf Bone Spring 9544-9610 Wolfcamp 10567-10680 RIH w/nickel plated packer-set at approximately 9450' Contact OCD-perform MIT Acidize well Return to injection Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE DATE 09/03/2014 Type or print name _ Larry Gandy ross: Ygandy@gandycorporation.com PHONE:(575) 396-0522 E-mail ad For State Use Only Petroleum Engineer TITLE APPROVED BY: Conditions of Approval (If any)



DUL EQUIPMENT LEASING, LTD

SPRINKLE FEDERAL NO. 3

SEC. 9, T-19S, R-35E LEA CTY.

1650' FNL & 460' FEL

Elev. 3835' K.B. +12 CURRENT WELLBORE STATUS 17 1/2 Hole Size 350' - 13 3/6", 54.5∰, K-55 Cemented w/400 sxs Closs "C" + 2% Cocl + 1/4# Flocele Circulated to Surface 11" Hole Size 3526' - 8 5/8", 32#, K-55 Cemented w/1200 sxs Howco Lite w/15# salt/sx + 1/4# Flocele Followed by 300 sxs Class "C" T.O.C. • 7600' (Calculated) J-55 EUE Brd Tubing I.P.C. polybore lined. 7 7/8 Hole Size -Treated Pocker Fluid NECKEL COATED POCKER . 9464 (PACKER, ON-OFF TOOL, 6'50B) PERFS 9544-9610 Perfs 10567'-10680' (6, 5) 10800' - 5 1/2". 17. N-80 Cemented w/600 sxs 50-50 Pozmiz + 2% gel + 0.6% Holod 22 + 3 Kcl/sx + 1/2 Flocele 20-025-295 T.D. @10200' 30-025-28521