

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37887
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name C.H. WEIR "B"
4. Well Location Unit Letter: O 990 feet from SOUTH line and 2310 feet from the EAST line Section 11 Township 20S Range 37E NMPM County LEA		8. Well Number 13
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat MONUMENT; BLINEBRY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER RECOMPLETE TO BLINEBRY RESERVOIR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 05/28/2014 THROUGH 06/07/2014 FOR THIS PLUGBACK IN THE SUBJECT WELL.

PERFS: 5710-5940'
2 7/8" TBG SET @ 6079'.

06/30/2014: ON 24 HR OPT. PUMPING 9 OIL, 72 GAS, & 132 WATER. GOR-8000.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 08/26/2014

Type or print name DENISE PINKERTON
For State Use Only

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY: [Signature]
Conditions of Approval (if any):

TITLE Petroleum Engineer

DATE 09/05/14

Zones Temp Plugged
Skaggs; Drinkard
Monument; Tubb

E-PERMITTING Zones Temp P. on
P&A NR _____ P&A R _____
INT to P&A _____
CSNG _____ CHG Loc _____
TA _____

SEP 05 2014
SEP 08 2014



Summary Report

Major Rig Work Over (MRWO)
Stimulation

Job Start Date: 5/28/2014

Job End Date: 6/7/2014

Well Name WEIR, C.H. 'B' 013	Lease Weir, C.H. 'B'	Field Name Monument	Business Unit Mid-Continent
Ground Elevation (ft) 3,574.00	Original RKB (ft) 3,591.00	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Report Start Date: 5/28/2014

Com

~~WSI No activity on location.~~

~~Crew leave.~~

~~PMSM Moving from the Matern B-26 to the Weir B-16~~

RU KEY 333 and support equipment. Check brakes. Set COFO. Check pressure on well, casing @ 0 psi. Open well.

ND 7 1/16" X 5000# B-1 well head flange.

NU BOP. RU floor.

Test BOP blind rams to 250/500 psi. Test good.

~~Crew rest for lunch, re hydrate and review JSA.~~

MIRU Archer WLU. Test lubricator to 500 psi. Test good.

RIH with 4.65" Gauge Ring/JB/GR to 6100'. Run GR to 5500' to correlate. POOH lay down GR/JB/GR. RIH with 3 1/8" slick gun, 3 spf. Perforate in intervals from 5710'-5940'.

POOH lay down guns.

SWFN

~~Debrief crew.~~

~~Crew travel.~~

~~WSI No activity on location.~~

Report Start Date: 5/29/2014

Com

~~WSI No activity on location.~~

~~Crew travel.~~

~~(WSM morning call from 06:30-07:00) PMSM with Key 099. Discussed TIF, SWA, 306, tenet 10, hazard wheel, perforating, wire line operations.~~

Check pressure on well, SICP @ 0 psi. Open well. Check brakes, set COFO.

Perforate well in intervals from 5890'-5710'.

1) 5870'-5890'. (20')

2) 5844'-5850' (6') & 5828'-5834'. (6')

3) 5790'-5820'. (30')

4) 5773'-5783' (10') & 5750'-5770'. (20')

5) 5728'-5738' (10') & 5710'-5720'. (10')

RDMO Archer WLU.

~~Crew rest for lunch, re hydrate and review JSA.~~

Caliper 3 1/2" elevators. MI tubing handling equipment (Lay down machine.) and spot at well. Off load 179 jts of 3 1/2" L-80 9.3# tubing onto pipe racks. Tally tubing. MIRU Hydrostatic tubing testers.

PU Peak 5 1/2" test packer and TIH 25'. Set packer and test pipe rams to 250/1000 psi. Test good. TOH and lay down test packer.

PU Peak 5 1/2" 10K packer, on-off tool with frac hardened profile nipple and TIH on 78 jts of 3 1/2" L-80 9.3# tubing testing to 8000 psi. EOT @ 2415' by tubing tally. SWFN

~~Debrief crew.~~

~~Crew travel.~~

~~WSI No activity on location.~~

Report Start Date: 5/30/2014

Com

~~WSI~~

~~Crew Travel~~

~~(06:30-07:00) WSM morning call. PMSM with Key 099. Discussed TIF, SWA, 306, tenet 10, hazard wheel, TIH w/ tubing, testing pressure.~~

Check pressure on well, SITP @ 0 psi and SICP @ 0 psi. Open well. Check brakes, Set COFO on rig. Caliper elevators.

TIH with 97 jts of 3 1/2" L-80 9.3# tubing to 5607' by tubing tally. Test tubing to 8000 psi. All tubing good.

NU frac valve on 3 1/2" tubing. Test frac valve and tubing coupling to 8000 psi. Test good.

RD Hydrostatic tubing testers. Tubing weight @ 42,000# Set Peak 5 1/2" packer with 20,000# compression down.

Land frac valve on BOP.

Test 5 1/2" X 3 1/2" annulus to 500 psi. for 5 minuets. Test good.

~~Crew rest for lunch, re hydrate and review JSA.~~

ND lifting flange and sub. NU Goat head.

Test goat head flange to 8000 psi. Test good.

RD floor. SWI

RD Key 333 and support equipment and move to side of location.

~~GRD for well clean.~~

~~Debrief crew.~~

~~Crew travel.~~

~~WSI No activity on location.~~



Summary Report

Major Rig Work Over (MRWO)
Stimulation

Job Start Date: 5/28/2014

Job End Date: 6/7/2014

Well Name WEIR, C.H. 'B' 013		Lease Weir, C.H. 'B'	Field Name Monument	Business Unit Mid-Continent	
Ground Elevation (ft) 3,574.00	Original RKB (ft) 3,591.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 5/31/2014

Com

~~WSI No activity on location.~~

~~PMSM with Cudd frac crew. Discussed Chevron Key principles, TIF, SWA, Tenet #4 hazard wheel, gravity pinch points, overhead objects.~~

MIRU Cudd frac equipment and all support equipment.

Test pump lines to 9283 psi. Set pop-off to 7800 psi. Pressure casing to 300 psi. All test good.

Establish injection rate and brake down. Frac well.

Brake down @ 3260 psi.

Max pressure @ 7315 psi. Average pressure @ 6923.

Max pump rate @ 43.2 BPM. Average pump rate @ 38.8.

ICP @ 3374 psi.

5 minuets @ 3101 psi.

10 minuets @ 3085 psi.

15 minuets @ 3074 psi.

Total proppant total 201,300.

RDMO Cudd frac equipment and all support equipment.

~~WSI No activity on location.~~

Report Start Date: 6/1/2014

Com

~~WSI No activity on location.~~

Check pressure on well. CITP @ 0 psi. SICP @ 0 PSI. Remove gauge from frac valve, well was on a vacuum. SWI.

~~WSI No activity on location.~~

Report Start Date: 6/2/2014

Com

~~WSI No activity on location.~~

~~Crow travel~~

~~(06:30-07:00 WSI morning call) PMSM with Key 333 crew. Discussed TIF, SWA, 306, tenet 2, hazard wheel, PU Key 333 and support equipment.~~

Check pressure on well, SITP @ 0 psi and SICP @ 0 psi. MIRU Key 333 and support equipment. Open well. Check brakes, Set COFO on rig. Caliper elevators.

Remove goat head from frac valve. Test 3 1/5" pipe rams against packer to 500 psi. Test good. Release Peak 5 1/2" packer. ND frac valve.

Spot lay down machine at well and set pipe racks.

TOH laying down 53 jts of 3 1/2" L-80 tubing.

~~Crow test to hydrate, eat and review JCA.~~

Finish TOH w/ 122 jts of 3 1/2" L-80 tubing.

Change slips, elevators, and tong dies from 3 1/2" to 2 7/8". Caliper elevators. Close blind rams to change 3 1/2" pipe rams to 2 7/8". Remove 3 1/2" tubing from pipe racks and load with 2 7/8" L-80 work string. Tally 2 7/8" tubing.

PU Peak 5 1/2" test packer on 1 joint of 2 7/8" tubing and TIH 25'. Set packer. Test 2 7/8" pipe rams to 250/500 psi. Test good.

~~Debrief crew.~~

~~Crow travel.~~

~~WSI No activity on location.~~

Report Start Date: 6/3/2014

Com

~~WSI No activity on location.~~

~~Crow Travel~~

PMSM with Key 333 crew. Discussed TIF, SWA, 306, tenet 3, hazard wheel, TIH with tubing.

Check pressure on well, SICP @ 0 psi. Open well. Check brakes, Set COFO on rig. Caliper elevators.

PU 4 3/4" bladed bit and bit sub on 187 jts of 2 7/8" L-80 6.5# tubing and TIH to 6098' by tubing tally. (158' below bottom perf @ 5710')

RU power sub.

Fill well with 110 bbls of 8.6 cut brine. Clean out 5 1/2" casing from 6098' to 6234' by tubing tally. Circulate well clean.

RD Power sub.

TOH laying down 17 jts of 2 7/8" L-80 tubing. Stand 174 jts of 2 7/8" L-80 tubing in derrick.

PU Peak 5 1/2" packer and TIH on 72 jts of 2 7/8" L-80 6.5# tubing to 2363'. SWFN

~~Debrief crew.~~

~~Crow Travel~~

~~WSI No activity on location.~~

Report Start Date: 6/4/2014

Com

~~WSI No activity on location.~~

~~Crow travel~~

~~(06:30-07:00 WSI morning call) PMSM with Key 333 crew. Discussed TIF, SWA, 306, tenet 4, hazard wheel, hydrate due to temperature, TIH with tubing.~~



Summary Report

Major Rig Work Over (MRWO)
Stimulation
Job Start Date: 5/28/2014
Job End Date: 6/7/2014

Well Name WEIR, C.H. 'B' 013		Lease Weir, C.H. 'B'	Field Name Monument	Business Unit Mid-Continent	
Ground Elevation (ft) 3,574.00	Original RKB (ft) 3,591.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

Check pressure on well, SITP @ 0 psi and SICP @ 0 psi. Open well. Check brakes, Set COFO on rig. Caliper elevators.

TIH w/ 102 jts of 2 7/8" L-80 6.5# tubing to 5696' by tubing tally. Set packer.

Fill 5 1/2" X 2 7/8" annulus with 38 bbls of 8.6 cut brine and test to 500 psi. Test good. Bleed pressure off of annulus.

RU swab and swab well. Swab back water, 1% oil cut and some signs of gas.

Total runs- 16

Total bbls- 121

Average fluid level @ 3200'.

RD swab.

Pump 42 gal of X Cide 102 Bactericide and 126 gal of 3-SCW 358 scale inhibitor (Chemical rep recommendation.) into the well and displace with 33 bbls of cut brine. SWFN to let inhibitor soak.

~~Debrief crew.~~

~~Crew travel.~~

~~WSI No activity on location.~~

Report Start Date: 6/5/2014

Com

~~WSI No activity on location.~~

~~Crew travel.~~

~~DJSM with Key 333 crew. Discussed TIF, SWA, 306, tonet 5, hazard wheel, hydrate due to temperature, TOH with tubing.~~

Check pressure on well, SITP @ 0 psi and SICP @ 0 psi. Open well. Check brakes, Set COFO on rig. Caliper elevators.

Release Peak 5 1/2" packer. TOH laying down 2 7/8" L-80 6.5# tubing work string. Lay down packer.

Remove 2 7/8" work string from pipe racks. Load pipe racks with 2 7/8" J-55 6.5# production tubing and tally same. Off load rods at well head.

MIRU Hydrostatic tubing testers.

PU production BHA. TIH with BHA on 2 7/8" J-55 6.5# tubing testing to 7000 psi.

- 1) 2 7/8" Cavins dump valve.
 - 2) 2 jts of 2 7/8" J-55 6.5# tubing.
 - 3) 2 7/8" X 20' Cavins desander.
 - 4) 2 7/8" X 4' tubing sub.
 - 5) 2 7/8" MHD seat nipple.
 - 6) 2 jts of 2 7/8" J-55 6.5# TK-99 tubing.
 - 7) 9 jts of 2 7/8" J-55 6.5# tubing.
 - 8) 2 7/8" X 5 1/2" TAC
 - 9) 2 jts of 2 7/8" J-55 6.5# tubing.
 - 10) 2 7/8" X 4' tubing sub.
 - 11) 77 jts of 2 7/8" J-55 6.5# tubing.
- SWFN

~~Debrief crew.~~

~~Crew travel.~~

~~WSI No activity on location.~~

Report Start Date: 6/6/2014

Com

~~WSI No activity on location.~~

~~Crew travel.~~

~~(06:30-07:00 WSM morning call.) DJSM with Key 333 crew. Discussed TIF, SWA, 306, tonet 6, hazard wheel, hydrate due to temperature, TIH with tubing, testing, pressure.~~

Check pressure on well, SITP @ 0 psi and SICP @ 0 psi. Open well. Check brakes, Set COFO on rig. Caliper elevators.

TIH with 95 jts of 2 7/8" J-55 6.5# tubing testing to 7000 psi.

EOT @ 6079', SN @ 5990', TAC @ 5633' by tubing tally.

RD Hydrostatic tubing testers.

RD floor. ND BOP. Tubing string weight @ 33,000#. Set TAC with 16K tension pulled.

NU well head. Install rod stripper.

RU to run rods.

~~Crew rest to hydrate, eat lunch, and review JGAs.~~

PU pump and surface test with diesel. TIH with rod assembly.

- 1) 25-175-RHBM-24-5 insert pump w/MHD.
 - 2) 7/8" X 4' stabilizer sub.
 - 3) 14ea 1 1/2" X 25' K-Bars.
 - 4) 136ea 3/4" X 25' HD rods.
 - 5) 10a 7/8" X 25' HD rods.
- PU 1 1/2" polish rod and secure well.

~~Debrief crew.~~

~~Crew travel.~~



Summary Report

Major Rig Work Over (MRWO)
Stimulation
Job Start Date: 5/28/2014
Job End Date: 6/7/2014

Well Name WEIR, C.H. 'B' 013		Lease Weir, C.H. 'B'	Field Name Monument	Business Unit Mid-Continent	
Ground Elevation (ft) 3,574.00	Original RKB (ft) 3,591.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

~~W/O No activity on location.~~

Report Start Date: 6/7/2014

Com

~~W/O No activity on location.~~

~~Crew Travel~~

~~POW with Key 688 crew. Discussed TIF SWA 688, found 7' hazard which hydrate due to temperature. TIH w/ rods. hang well on.~~

TIH with 87ea 7/8" X 25' HD rods to seat nipple @ 6013'. Space out rods. Install 7/8" X 2', 4', 4', & 6' rods subs. PU 1 1/2" X 26' polish rod. Hang head on unit. PU polish rod and hang on bridle. Fill tubing with 14 bbls and test tubing and pump seat to 500 psi. Test good. Did not long stroke pump per recommendation from field specialist. SWI.

Changed drill line.

RD Key 333 and support equipment & move off of location. Clean location. Turn well over to production.

Final report.

~~W/O No activity on location.~~

Report Start Date: 6/8/2014

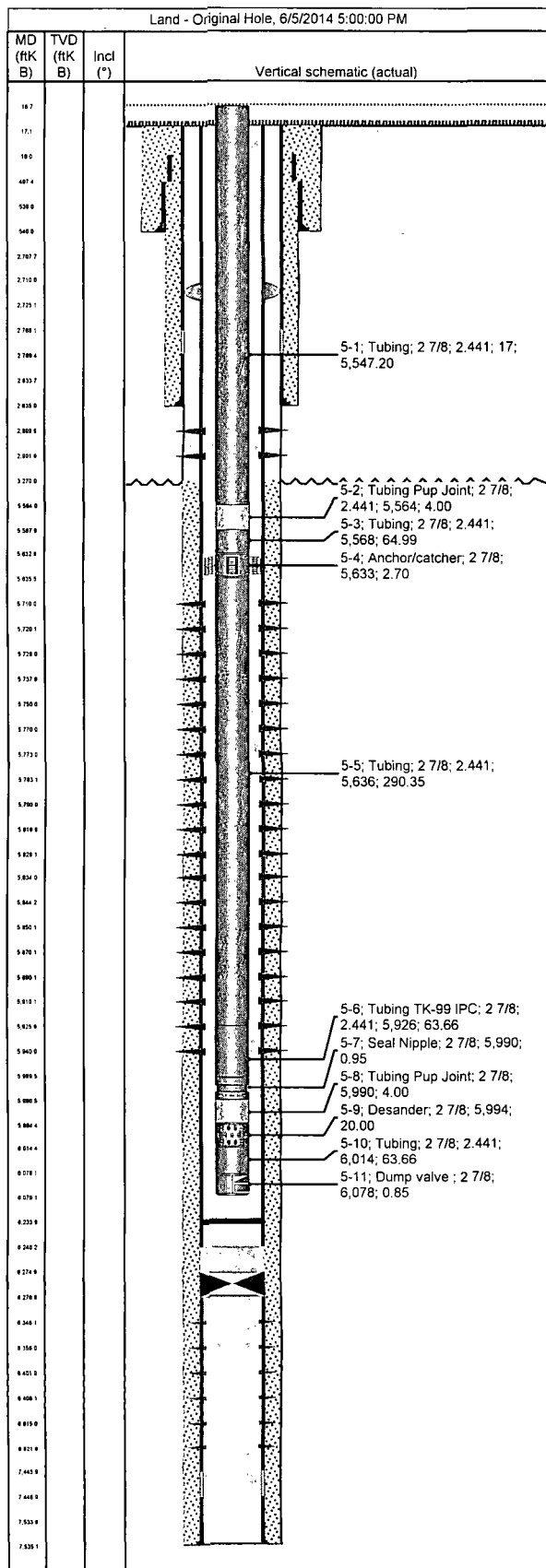
Com

WSI Turned over to production.



Tubing Summary

Well Name WEIR, C.H. 'B' 013	Lease Weir, C.H. 'B'	Field Name Monument	Business Unit Mid-Continent	
Ground Elevation (ft) 3,574.00	Original RKB Elevation (ft) 3,591.00	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft)	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	

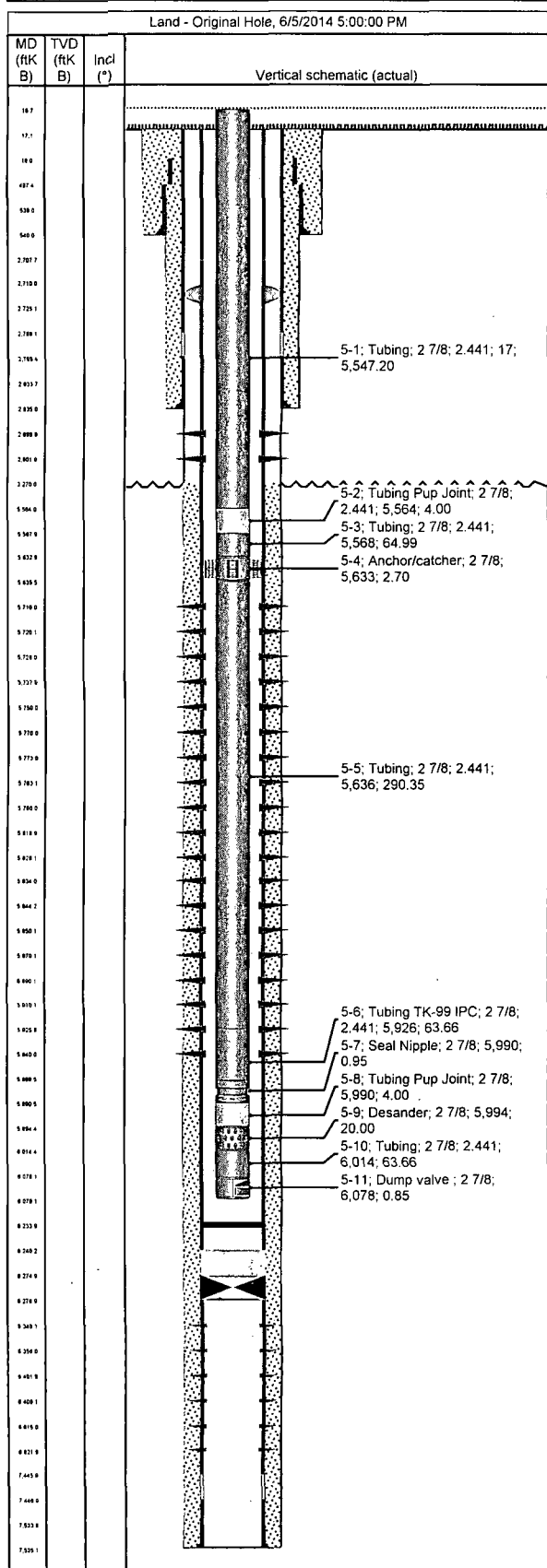


Tubing Strings									
Tubing Description Tubing - Production		Planned Run? N			Set Depth (MD) (ftKB) 6,079.0		Set Depth (TVD) (ftKB) 6,078.1		
Run Date 6/5/2014		Run Job Stimulation, 5/28/2014 07:00			Pull Date		Pull Job		
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
172	Tubing	2 7/8	2.441	6.50	J-55		5,547.20	16.6	5,563.8
1	Tubing Pup Joint	2 7/8	2.441				4.00	5,563.8	5,567.8
2	Tubing	2 7/8	2.441	6.50	J-55		64.99	5,567.8	5,632.8
1	Anchor/catcher	2 7/8					2.70	5,632.8	5,635.5
9	Tubing	2 7/8	2.441	6.50	J-55		290.35	5,635.5	5,925.9
2	Tubing TK-99 IPC	2 7/8	2.441	6.50	J-55		63.66	5,925.9	5,989.5
1	Seal Nipple	2 7/8					0.95	5,989.5	5,990.5
1	Tubing Pup Joint	2 7/8					4.00	5,990.5	5,994.5
1	Desander	2 7/8					20.00	5,994.5	6,014.5
2	Tubing	2 7/8	2.441	6.50	J-55		63.66	6,014.5	6,078.2
1	Dump valve	2 7/8					0.85	6,078.2	6,079.0
Rod Strings									
Rod Description Short Rod		Planned Run? N			Set Depth (ftKB) 6,265.0		Set Depth (TVD) (ftKB)		
Run Date 7/7/2008		Run Job			Pull Date 7/7/2008		Pull Job		
Rod Components									
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)		
	POLISHED ROD	1 1/2			26.00	0.0	26.0		
	PONY ROD	1			24.00	26.0	50.0		
55	ROD	1			1,375.00	50.0	1,425.0		
86	ROD	7/8			2,150.00	1,425.0	3,575.0		
94	ROD	3/4			2,350.00	3,575.0	5,925.0		
12	SINKER BAR	1 1/2			300.00	5,925.0	6,225.0		
12	PONY ROD	7/8			4.00	6,225.0	6,229.0		
12	ROD PUMP	2 1/2			36.00	6,229.0	6,265.0		
Rod Description Short Rod		Planned Run? N			Set Depth (ftKB) 6,259.0		Set Depth (TVD) (ftKB)		
Run Date 11/4/2008		Run Job			Pull Date 12/10/2012		Pull Job		
Rod Components									
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)		
1		1 1/2			26.00	0.0	26.0		
		1			24.00	26.0	50.0		
55		1			1,375.00	50.0	1,425.0		
86		7/8			2,150.00	1,425.0	3,575.0		
94		3/4			2,350.00	3,575.0	5,925.0		
12		1 1/2			300.00	5,925.0	6,225.0		
1		7/8			4.00	6,225.0	6,229.0		
1		2			30.00	6,229.0	6,259.0		
Rod Description Rods		Planned Run? N			Set Depth (ftKB) 5,990.0		Set Depth (TVD) (ftKB) 5,989.1		
Run Date 6/6/2014		Run Job Stimulation, 5/28/2014 07:00			Pull Date		Pull Job		



Tubing Summary

Well Name WEIR, C.H. 'B' 013	Lease Weir, C.H. 'B'	Field Name Monument	Business Unit Mid-Continent	
Ground Elevation (ft) 3,574.00	Original RKB Elevation (ft) 3,591.00	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft)	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	



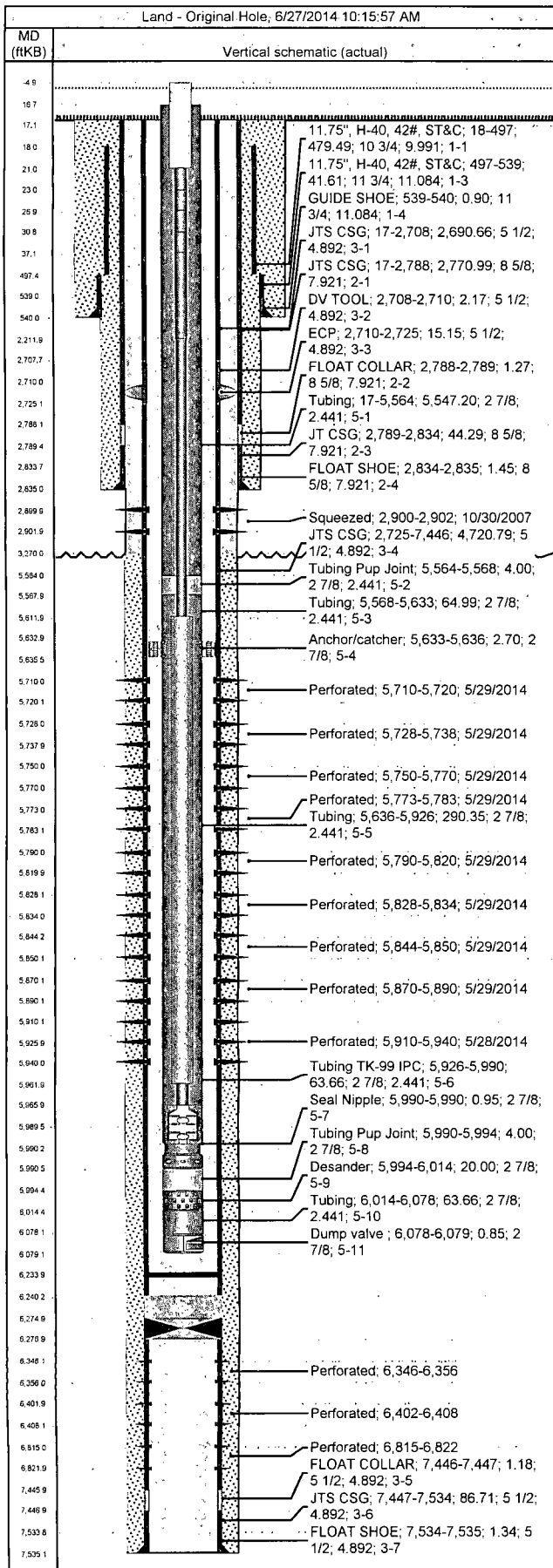
Rod Components

Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod	1 1/2		Norloy Steel	26.00	-5.0	21.0
1	Pony Rod	7/8			2.00	21.0	23.0
1	Pony Rod	7/8			4.00	23.0	27.0
1	Pony Rod	7/8			4.00	27.0	31.0
1	Pony Rod	7/8			6.00	31.0	37.0
86	Sucker Rod	7/8	Special	Grade 97	2,175.00	37.0	2,212.0
136	Sucker Rod	3/4	Special	Grade 97	3,400.00	2,212.0	5,612.0
14	Sinker Bar	1 1/2			350.00	5,612.0	5,962.0
1	Pony Rod 7/8" Stabilizer sub.	7/8			4.00	5,962.0	5,966.0
1	Rod Insert Pump	2 1/2			24.00	5,966.0	5,990.0



Wellbore Schematic

Well Name WEIR, C.H. 'B' 013	Lease Weir, C.H. 'B'	Field Name Monument	Business Unit Mid-Continent
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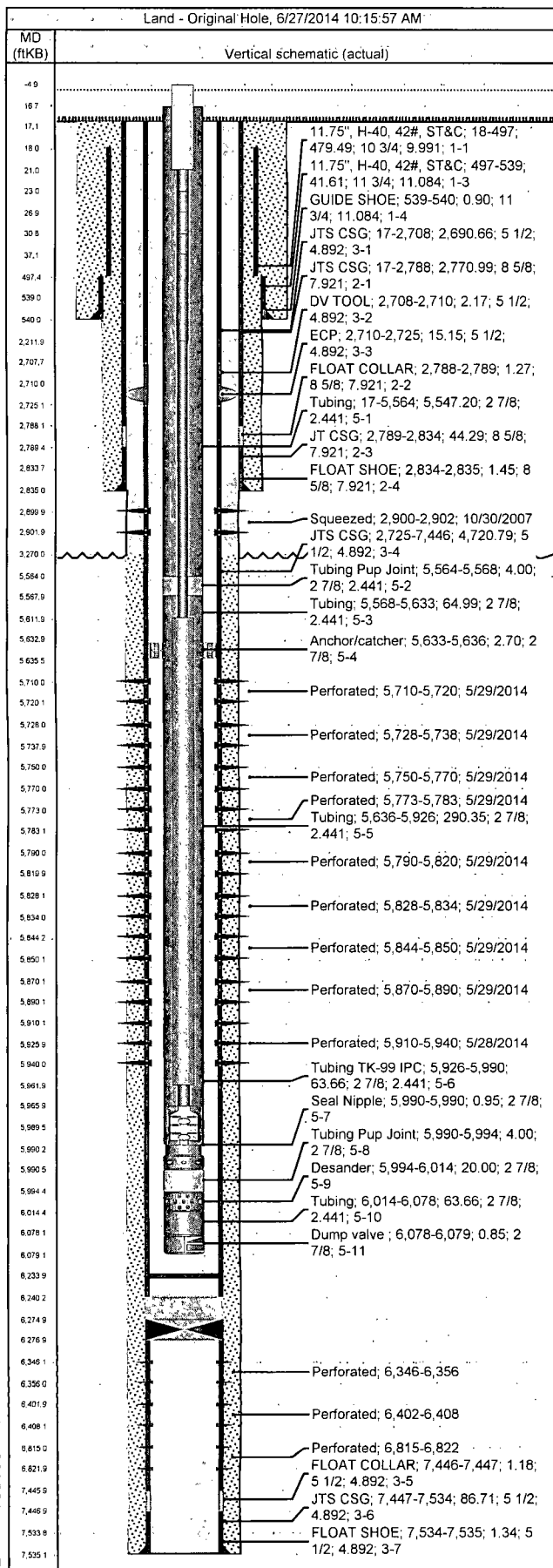


Job Details							
Job Category			Start Date		Release Date		
Major Rig Work Over (MRWO)			5/28/2014		6/7/2014		
Casing Strings							
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade		Top Thread	Set Depth (MD) (ftKB)	
Surface	10 3/4	42.00	H-40		STC	540	
Intermediate Casing 1	8 5/8	32.00	J-55		LTC	2,835	
Production Casing	5 1/2	17.00	L-80		LTC	7,535	
Tubing Strings							
Tubing - Production set at 6,079.0ftKB on 6/5/2014 17:00							
Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ftKB)	
Tubing - Production		6/5/2014		6,062.36		6,079.0	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Tubing	172	2 7/8	6.50	J-55	5,547.20	5,563.8	
Tubing Pup Joint	1	2 7/8			4.00	5,567.8	
Tubing	2	2 7/8	6.50	J-55	64.99	5,632.8	
Anchor/catcher	1	2 7/8			2.70	5,635.5	
Tubing	9	2 7/8	6.50	J-55	290.35	5,925.9	
Tubing TK-99 IPC	2	2 7/8	6.50	J-55	63.66	5,989.5	
Seal Nipple	1	2 7/8			0.95	5,990.5	
Tubing Pup Joint	1	2 7/8			4.00	5,994.5	
Desander	1	2 7/8			20.00	6,014.5	
Tubing	2	2 7/8	6.50	J-55	63.66	6,078.2	
Dump valve	1	2 7/8			0.85	6,079.0	
Rod Strings							
Rods on 6/6/2014 17:00							
Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)	
Rods		6/6/2014		5,995.00		5,990.0	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Polished Rod	1	1 1/2			26.00	21.0	
Pony Rod	1	7/8			2.00	23.0	
Pony Rod	1	7/8			4.00	27.0	
Pony Rod	1	7/8			4.00	31.0	
Pony Rod	1	7/8			6.00	37.0	
Sucker Rod	86	7/8	2.22	Special	2,175.00	2,212.0	
Sucker Rod	136	3/4	1.63	Special	3,400.00	5,612.0	
Sinker Bar	14	1 1/2	6.01		350.00	5,962.0	
Pony Rod 7/8" Stabilizer sub.	1	7/8			4.00	5,966.0	
Rod Insert Pump	1	2 1/2			24.00	5,990.0	
Perforations							
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion		
10/30/2007	2,900.0	2,902.0					
5/29/2014	5,710.0	5,720.0	3.0	30			
5/29/2014	5,728.0	5,738.0	3.0	30			
5/29/2014	5,750.0	5,770.0	3.0	60			
5/29/2014	5,773.0	5,783.0	3.0	30			
5/29/2014	5,790.0	5,820.0	3.0	90			
5/29/2014	5,828.0	5,834.0	3.0	18			
5/29/2014	5,844.0	5,850.0	3.0	18			
5/29/2014	5,870.0	5,890.0	3.0	60			
5/28/2014	5,910.0	5,940.0	3.0	90			
	6,346.0	6,356.0					
	6,402.0	6,408.0					
	6,815.0	6,822.0					



Wellbore Schematic

Well Name WEIR, C.H. 'B' 013	Lease Weir, C.H. 'B'	Field Name Monument	Business Unit Mid-Continent
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Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com

Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Cement	6,240.0	6,275.0	12/26/2007		
Bridge Plug (Permanent)	6,275.0	6,277.0	12/26/2007		