

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-025-37887
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
C.H. WEIR "B" **HOBBS OGD**
6. Well Number: **13**
SEP 03 2014

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
CHEVRON U.S.A.

9. OGRID
4323 **RECEIVED**

10. Address of Operator
15 SMITH ROAD
MIDLAND, TEXAS 79705

11. Pool name or Wildcat
MONUMENT; BLINEBRY

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	11	20S	37E		990	SOUTH	2310	EAST	LEA
BH:										

13. Date Spudded 05/28/2014	14. Date T.D. Reached	15. Date Rig Released 06/07/2014	16. Date Completed (Ready to Produce) 05/31/2014	17. Elevations (DF and RKB, 3574' GR
18. Total Measured Depth of Well 7535'	19. Plug Back Measured Depth 7440' 6240	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run GUAGE RING/JB/GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name
5710-5940' BLINEBRY

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6079'	

26. Perforation record (interval, size, and number) 5710-5940' 5710-5720, 5728-5738, 5750-5770, 5773-5783, 5790-5820, 5828-5834, 5844-5850, 5870-5890	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5710-5940 FRAC W/201,300 GALS PROPPANT
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28. PRODUCTION

Date First Production 06/10/2014	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 06/30/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 9	Gas - MCF 72	Water - Bbl. 132	Gas - Oil Ratio 8000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____

E-PERMITTING -- New Well _____
Comp _____ P&A _____ TA _____
CSNG _____ Loc Chng _____
ReComp dm Add New Well _____
Cancel Well _____ Create Pool _____
NAD 1927 1983
SEP 08 2014

