

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
SEP 05 2014

5. Lease Serial No.  
LC-032096-B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
EBDU

8. Lease Name and Well No.  
East Blinebry Drinkard Unit (EBDU) #029

9. API Well No.  
30-025-06548

10. Field and Pool or Exploratory  
Eunice; B-T-D, North (22900)

11. Sec., T., R., M., on Block and  
Survey or Area  
UL C Sec12 T21S R37E

12. County or Parish  
Lea County

13. State  
NM

14. Date Spudded  
10/25/1952

15. Date T.D. Reached  
12/12/1952

16. Date Completed  
06/11/2014  
 D & A  Ready to Prod.

17. Elevation (DF, RKB, RT, GL)\*  
3475' GL

18. Total Depth: MD 8565'  
TVD

19. Plug Back T.D.: MD 6712'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

RECEIVED

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	13-3/8"	48#		253'		225 sx Class C		Surface	
	9-5/8"	36&40#		3149'		1110 sx Class C		1500' (ts)	
	7"	23&26#		8563'		1045 sx Class C		3150'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6200'							

25. Producing Intervals

Formation	Top	Bottom	Perforation Record	Size	No. Holes	Perf. Status
A) Blinebry	5711	6171	5869' - 6094'	1 SPF	45	Producing
B) Drinkard	6635	6892	6735' - 6795'			CIBP @ 6722'
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Paddock	100 sx Class C cmt
5869' - 6094'	4242 gal acid; 62,328 gal SS-25; 156,423# sand; 2184 gal gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/11/14	6/21/14	24	→	19	33	48	37.0		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→				1737	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

KJ

\*(See instructions and spaces for additional data on page 2)

SEP 09 2014