

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41951
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 40445
7. Lease Name or Unit Agreement Name ABE STATE
8. Well Number 002H
9. OGRID Number 160825
10. Pool name or Wildcat WC-025 G07 S213330F; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
BC OPERATING INC.

SEP 08 2014

3. Address of Operator
P.O. BOX 50820 MIDLAND, TEXAS 79710

RECEIVED

4. Well Location

Unit Letter B : 240 feet from the North line and 1980 feet from the East line
Section 32 Township 21S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3727 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒ Cement Plug

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BC Operating has ran a cement plug reducing the hole depth from 12,200' to 11,462'. Two plugs, combined for a total cement plug of 738'.

Date: 8/26/2014

Plug 1: Bottom Plug, Pump 36.5bbls, 215sx of 17.5# Class H + 0.75% CD-37 + 0.2% R20. 0.94cuft/sk Yield.

Plug 2: Top Plug, Pump 27.8bbls, 156sx of 17.5# Class H + 0.75%CD-37 + 0.2% R20. 0.94cuft/sk Yield.

Spud Date: 8/5/2014

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Steuens TITLE: Regulatory Analyst DATE 9/4/14

Type or print name E-mail address: PHONE:

For State Use Only

APPROVED BY: Mary Brown TITLE: Dist Supervisor DATE 9/9/2014

Conditions of Approval (if any):

SEP 09 2014