HOBBS OCD

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>

Energy, Minerals & Natural Resources AUG 12 2014) Oil Conservation Division

Form C-104 Revised August 1, 2011

Submit opation to appropriate District Office

1000 Rio Brazos	s Rd., A	ztec, NM 8	37410		1 Conservation 20 South St.			REC	المناجار		
District IV 1220 S. St. Fran	icis Dr.,	Santa Fe,	NM 87505		Santa Fe, Ni		ι.				AMENDED REPORT
	I.	REC	QUEST FO		OWABLE		THC	RIZATION	TO T	ran:	SPORT
¹ Operator n	ame an	d Addres	is			,		² OGRID Number			
Devon Energy	ction Con	npany, L.P.		³ Reason for Filing Cod				6137 ode/ Effective Date			
333 West She			<u></u>					W / 7	V / 7/14/14		
⁴ API Numb 30-025	1	Pool Name	Jahalina: D				Pool Code				
⁷ Property C			Property Na	me	Japanna, D	Delaware			97597 9 Well Number		
40		· · ·	Ragin Cajun 1				1H				
II. ¹⁰ Su Ul or lot no.	rface Section			Lot Idn	Fact from the	North/Court	Lina	Feet from the	Enct/V	Vest line	County
N	13	26	. 1	Laterun	330	South		1345		vest inic Vest	LEA
		Tole Lo		L					<u> </u>		
UL or lot	Sectio	n Towns	ship Range	Lot Idn	Feet from the	North/South	ı line	Feet from the	East/V	Vest line	County
no. C	13	26			381	North		2024		Vest	LEA
12 Lse Code F	13 Proc	ducing Meth Code F		onnection ate 4/14	15 C-129 Pern	nit Number	16 (C-129 Effective	ve Date 17 C-129 Expiration Date		
III. Oil		as Tran	sporters								
¹⁸ Transpor OGRID					¹⁹ Transpor and Ad		²⁰ O/G/W				
303112	-		Transmontaigne Product Services Inc.							-+	Oil
			1670 Broadway Ste. 3100 Denver, CO 8020							**************************************	
020809			Regency Field Services, LLC								Gas
1		500 West Texas Ave, Ste 920 Midland, TX 79						'9701			
											. 4. 5.
											- No
IV. Wel			Data ady Date		23 TD	²⁴ PBTD			ntions 26 DHC, MC		
4/2/14			,		13652'	13607'		9167 - 13			brie, we
	de Size			g & Tubii	ng Size		pth S			30 Sac	ks Cement
17	'-1/2"			13-3/8"		1	118'		1	025 sks (CIC; Circ 70 bbls
			15-5/-6								
12	-1/4"		9-5/8"			5280'			2245 sks CIC; Circ 68 bbls		
. 8-	-3/4"		5-1/2"			13652'			2075 sks CIH		
			T	hine: 3.7	70"	0769.61			-		
V. Well	Toot I)ata	Tu	bing: 2-7/	°	87	768.6'	L			
31 Date New			Pelivery Date	33 7	Test Date	³⁴ Test	Lengt	th 35 TI	og. Press	sure	³⁶ Csg. Pressure
8/5/14			/5/14	· .	8/5/14	24 hrs			603 psi		300 psi
³⁷ Choke Size		³⁸ Oil			'Water	40 Gas					41 Test Method
		4	19 bbl	2	2141 bbl 484 mg		1 mcf	:			
					Division have			OIL CONSER	AOITAV	DIVISIO	NC
been complied complete to th					e is true and						
Signature:	•	d)	, //	Approved by:		1/1/2			·
Printed name: Megan Moravec						Petroleum Engineer					
Title:						Approval Date:					
Regulatory Compliance Analyst								09/0	1/14		
E-mail Addres	SS	megan.m	oravec@dvn.	com				•			
Date:	8/11/2	2014	Phone;								
<u> </u>	0/ 11/ 4		1					UTTING N			

E-PERMITTING New Well								
Comp <u>dry</u>			_					
CSNG MB	Loc Ch	nng						
ReComp		d New Well_						
Cancl Well_		reate Pool						