

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SEP 05 2014

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

RECEIVED

2. Name of Operator: Apache Corporation (873)
 3. Address: 303 Veterans Airpark Lane Suite 1000 Midland TX 79705
 3a. Phone No. (include area code): 432/818-1062

5. Lease Serial No. LC-032096-B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. EBDU

8. Lease Name and Well No. East Blinebry Drinkard Unit (EBDU) #029
 9. API Well No. 30-025-06548

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 990' FNL & 1650' FWL UL C Sec12 T21S R37E
 At surface

10. Field and Pool or Exploratory Eunice; B-T-D, North (22900)

11. Sec., T., R., M., on Block and Survey or Area UL C Sec12 T21S R37E

12. County or Parish: Lea County
 13. State: NM

At top prod. interval reported below
 At total depth

14. Date Spudded: 10/25/1952
 15. Date T.D. Reached: 12/12/1952
 16. Date Completed: 06/11/2014
 D & A Ready to Prod.

17. Elevation (DF, RKB, RT, GL)* 3475' GL

18. Total Depth: MD 8565' TVD
 19. Plug Back T.D.: MD 6712' TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	13-3/8"	48#		253'		225 sx Class C		Surface	
	9-5/8"	36&40#		3149'		1110 sx Class C		1500' (ts)	
	7"	23&26#		8563'		1045 sx Class C		3150'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6200'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5711	6171	5869' - 6094'	1 SPF	45	Producing
B) Drinkard	6635	6892	6735' - 6795'			CIBP @ 6722'
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Paddock	100 sx Class C cmt
5869' - 6094'	4242 gal acid; 62,328 gal SS-25; 156,423# sand; 2184 gal gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/11/14	6/21/14	24	→	19	33	48	37.0		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				1737	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Tansill Yates	2620 2763	2763 2995	Dolomite. Oil, gas, water Sandstone. Oil, gas, water	Tansill Yates	2620 2763
Seven Rivers Queen	2995 3557	3557 3708	Salt, dolomite. Oil, gas, water Dolomite. Oil, gas, water	Seven Rivers Queen	2995 3557
Penrose Grayburg	3708 3851	3851 4279	Silt Sandstone, limestone. Oil, gas, water	Penrose Grayburg	3708 3851
San Andres Glorieta	4279 5331	5331 5408	Dolomite. Oil, gas, water Dolomite. Oil, gas, water	San Andres Glorieta	4279 5331
Paddock Blinebry	5408 5711	5711 6171	Limestone. Oil, gas, water Limestone. Oil, gas, water	Paddock Blinebry	5408 5711
Tubb Drinkard	6171 6635	6635 6892	Limestone, dolomite. Oil, gas, water Limestone, dolomite. Oil, gas, water	Tubb Drinkard	6171 6635
Abo	6892	7957	Limestone. Oil, gas, water	Abo	6892

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: OCD Form C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Reesa Fisher Title Sr Staff Reg Analyst
 Signature Reesa Fisher Date 07/07/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sep 09 2014