Submit One Copy To Appropriate District	State of New Me	exico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natu	ıral Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	017 00110		WELL API NO. 30-025-03716
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	in Rio Brazos Rd. Azter, NM 87410		STATE FEE 🖂
District IV 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM S7505		6. State Oil & Gas Lease No.	
87505			`
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCHS OF PROPOSALS.)			7. Lease Name or Unit Agreement Name J. P. DEAN
1. Type of Well: \(\sum \)Oil Well \(\sum \) O	Gas Well Other	•	8. Well Number 1
2. Name of Operator		AUG 2 9 2014	9. OGRID Number
SUNDOWN ENERGY LP		A00 -	232611
	DALLAS, TX 75240	RECEIVED	10. Pool name or Wildcat DEAN PERMO PENN
4. Well Location			
Unit Letter N : 660 feet from the SOUTH line and 1980 feet from the WEST line			
Section 35 Township 15S Range 36E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3855'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	TJOB 71.14
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S <u>SURFACE</u> .			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Solunda Madley TITLE ADMIN. ASST. DATE 8/27//2014 TYPE OF PRINT NAME PELINDA PRADUCY E MAIL: blood low of property comp. PHONE: 432,043,8770			
TYPE OR PRINT NAME BELINDA BRADLEY E-MAIL: bbradley@sundownenergy.com PHONE: 432-943-8770 For State Use Only			
M. 1 / HIII			
TYPE OR PRINT NAME BELINDA BRADLEY E-MAIL: bbradley@sundownenergy.com PHONE: 432-943-87/0 For State Use Only APPROVED BY: Conditions of Approval (if any):			

SEP 1 1 2014