

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

NMLC063798

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Workover Deepen Plug Back Other
 Other _____

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT

2. Name of Operator
COG Operating LLC

8. FARM OR LEASE NAME

Roy Batty Federal Com #3H

3. Address
2208 W. Main Street
Artesia, NM 88210

3a. Phone No. (include area code)
575-748-6940

9. API WELL NO.

30-025-41333

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 190' FSL & 1887' FEL, Unit O (SWSE) Sec 11-T24S-R33E

10. FIELD NAME

Red Hills; Bone Spring, North

At top prod. Interval reported below
370
At total depth 365' FNL & 1927' FEL, Unit B (NWNE) Sec 11-T24S-R33E

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 11 T 24S R 33E

12. COUNTY OR PARISH Lea 13. STATE NM

14. Date Spudded 11/28/13 15. Date T.D. Reached 12/18/13 16. Date Completed 2/16/14
 D & A Ready to Prod.

17. ELEVATIONS (DF, RKB, RT, GR, etc.)*
3608' GR 3626' KB

18. Total Depth: MD 15601' TVD 11116' 19. Plug back T.D.: MD 15532' TVD 11119'

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & other Logs Run (Submit a copy of each)
CNL, CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	54.5#	0	1400'	None	950 sx		0	None
12 1/4"	9 5/8" J55	40#	0	5200'	None	1600 sx		0	None
7 7/8"	5 1/2" P110	17#	0	15580'	6679'	2725 sx		0	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	10652'	10635'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A) Bone Spring	11304'	15380'	11304-15380'	0.43	420	Open
B)						
C)						
D)						

27. Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
See Attached	See Attached

ACCEPTED FOR RECORD
AUG 31 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
Flowing
Producing

28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity
2/17/14	3/4/14	24	→	754	1058	663		
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status
	240#		→	754	1058	663		Producing

28a. Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	RECLAMATION DUE
			→						8-16-14

28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

28c. Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers:

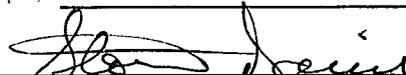
Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
Lamar	5242'	9030'		Rustler	N/A
Bone Spring	9031'	11116'		Top of Salt	N/A
				Base of Salt	N/A
				Lamar	5242'
				Bone Spring Lime	9031'
				1st Bone Spring	10079'
				2nd Bone Spring	10670'
					TVD. 11116'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set required)
 Geologic Report
 DST Report
 Directional Surveys
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Deviation Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis Title Regulatory Analyst
 Signature  Date 3/11/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROY BATTY FEDERAL COM #3H

30-025-41333

Sec 11-T24S-R33E

<u>Perfs</u>	<u>7 1/2% Acid (Gal)</u>	<u>Sand (#)</u>	<u>Fluid (Gal)</u>
15075-15380'	29862	10113	310002
14668-14928'	6090	301548	397152
14228-14526'	6000	303954	259056
13718-14056'	5982	302133	220794
13324-13604'	5940	601781	404418
12908-13158'	5982	599845	400218
12440-12780'	6006	600012	403368
11996-12274'	5940	603628	401352
11638-11880'	5982	601854	379050
11304-11536'	6258	598774	400806
Totals	84042	4523642	3576216