Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

| 5. | Lease Serial No. |
|----|------------------|
|    | NMNM120908       |

| SUNDRY<br>Do not use the<br>abandoned we   | NMNM120908  6. If Indian, Allottee or Tribe Name   |   |   |   |  |                                       |  |  |
|--|--|---|---|---|--|---------------------------------------|--|--|
| SUBMIT IN TRI  | 7. If Unit or CA/Agreement, Name and/or No.  |   |   |   |  |                                       |  |  |
| Type of Well   | Well Name and No.     WINDWARD FEDERAL 2H  |   |   |   |  |                                       |  |  |
| Name of Operator     COG PRODUCTION LLC  | Contact:<br>E-Mail: sdavis@co  | 9. API Well No.<br>30-025-41408-00-S1                                       |   |   |  |                                       |  |  |
| 3a. Address<br>2208 W MAIN STREET<br>ARTESIA, NM 88210   |  | 3b. Phone No<br>Ph: 575-74  | (include area code) 10. Field and Pool, or Exploratory WC-025 G06 S253206M                    |   |  |                                       |  |  |
| 4. Location of Well (Footage, Sec., T  | 11. County or Parish, and State  |   |   |   |  |                                       |  |  |
| Sec 30 T24S R32E NENW 19<br>32.194963 N Lat, 103.716836  | LEA COUNTY, NM   |   |   |   |  |                                       |  |  |
| 12. CHECK APPR   | ROPRIATE BOX(ES) TO  | O INDICATE  | NATURE OF 1   | NOTICE, RI  | EPORT, OR OTHE   | R DAT                                 | A  |  |
| TYPE OF SUBMISSION   | FACTION  |   |   |   |  |                                       |  |  |
| ☐ Notice of Intent   | ☐ Acidize  | ☐ Dee   | pen   | ☐ Product   | ion (Start/Resume)   | _ W                                   | ater Shut-Off                                      |  |
|  | ☐ Alter Casing   | ☐ Frac  | ture Treat  | □ Reclama   | ation  |                                       | <ul><li>□ Well Integrity</li><li>☑ Other</li></ul> |  |
| Subsequent Report  | □ Casing Repair  | · □ New   | Construction  | □ Recomp  | lete .   | Ot Ot                                 |  |  |
| ☐ Final Abandonment Notice   | ☐ Change Plans   | Plug  | and Abandon   | □ Tempor  | nporarily Abandon  |                                       | Drilling Operations                                |  |
|  | ☐ Convert to Injection   | Plug  | Back  | ■ Water D   | Pisposal   |                                       |  |  |
| 13. Describe Proposed or Completed Ope<br>If the proposal is to deepen directiona<br>Attach the Bond under which the wor<br>following completion of the involved<br>testing has been completed. Final Ab-<br>determined that the site is ready for fit<br>1/23/14 Spud well. TD 17 1/2<br>Class C. Tailed in w/250 sx. | ally or recomplete horizontally,<br>k will be performed or provide<br>operations. If the operation re<br>andonment Notices shall be fil<br>nal inspection.)  "hole @ 803'. Set 13 3/ | give subsurface<br>the Bond No. or<br>sults in a multipled only after all i | locations and measure file with BLM/BIA completion or recordequirements, including @ 803'. Cr | red and true ve<br>a. Required sub<br>empletion in a r<br>ing reclamation<br>ont w/400 sx | rtical depths of all pertin<br>sequent reports shall be<br>new interval, a Form 316<br>n, have been completed, | nent mark<br>filed witl<br>50-4 shall | ers and zones.<br>hin 30 days<br>be filed once     |  |
| Drilled out 5' below FS w/10# 1/28/14 TD 12 1/4" hole @ 45 in w/250 sx. Circ 220 sx to su below FS w/10# brine - no los:   | brine - no loss of circ.<br>547'. Set 9 5/8" 40# J-55<br>rface. WOC 18 hrs. Tes  | csa @ 4547'.  | Cmt w/1600 sx   | Class C. T  |  |                                       |  |  |
| 2/8/14 TD 8 3/4" pilot hole @ sx. WOC & tag @ 9260'. Dril  | 11250'. Set cmt plug w/4<br>l out to 9810' (KOP).  | 425 sx. TOC   | @ 10288'. Set 2   | 2nd plug w/3  | 00   |                                       |  |  |
| 3/5/14 TD 8 3/4" lateral @ 20  | 401'. Set 5 1/2" 17# P-1   | 10 csg @ 204  | 01'. Set DVT @  | 7001'. Cmt  | 1st  |                                       | ·  |  |
| 14. I hereby certify that the foregoing is   | Electronic Submission #<br>For COG F   | PRODUCTION  | LLC, sent to the  | Hobbs   |  |                                       | ,  |  |
|  | / WEATHERFORD on 05/07/2014 (14BMW0385SE)  Title PREPARER  |   |   |   |  |                                       |  |  |
| Name(Printed/Typed) STORMI   | JAVIS  |   | THE PREPA   | HEH   |  |                                       |  |  |
| Signature (Electronic S  | Date 03/26/2014  |   |   |   |  |                                       |  |  |
| · ———  | THIS SPACE FO  | OR FEDERA   | L OR STATE  | OFFICE U  | SE   |                                       |  |  |
| Approved By ACCEPT   |  | JAMES A AMOS<br>leSUPERVISORY PET Date 08/31/2014                           |   |   | Date 08/31/2014  |                                       |  |  |
| Conditions of approval, if any, are attache<br>certify that the applicant holds legal or equ<br>which would entitle the applicant to condu   | itable title to those rights in the  |   | Office Hobbs  |   |  |                                       |  |  |

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #240076 that would not fit on the form

## 32. Additional remarks, continued

Stage w/700 sx Class H. Tailed in w/2500 sx. Cmt 2nd Stage w/1050 sx Class C. Tailed in w/100 sx.

3/10/14 Released rig.