Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – *Other instructions on page 2*

HOBBS OCD
SEP 08 2014
RECEIVED

1. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other	5. Lease Serial No.: NMNM15015B
	6. If Indian, Allottee or Tribe Name:
	7. If Unit of CA/Agreement, Name and/or No.:
	8. Well Name and No.: Oakson "B" Federal #1
2. Name of Operator: CANO PETRO of New Mexico, Inc	9. API Well No.: 30-005-20640
3a. Address: P.O. Box 4470, Tulsa, OK 74159 — 3b. Phone No. *(include area code)*: 918-488-2113	10. Field and Pool or Exploratory Area: Tom Tom (San Andres)
4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*: Unit Letter F: 1980' FNL - 1980' FWL Sec 33 - T7S - R31E	11. County or Parish, State: Chaves County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☑ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☑ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

(1) MIRU well service unit & circulating tank. Fill with fresh clean treated (bactericide) water.
(2) RIH w/notched collar on 2-3/8" work-string (WS) to clean out to PBTD of 3990'.
(3) Circ hole for 2 hrs. then POOH w/same.
(4) RIH w/2-3/8" WS & 4-1/2" AD-1 type tension packer to approximately 3800' (Must be no higher than 3781'). Set packer & test backside. If well does not have integrity then test to find bad interval. Make necessary repairs per discussion with Tulsa Engineering Staff. After well will pass pre-test, notify BLM & NMOCD to arrange witnessed test.
(5) Perform witnessed MIT with BLM/NMOCD personnel to 500 psig for 1/2 hour. Have circular chart present for permanent record of test.
(6) After passing MIT then unseat packer. RIH so end of tubing (EOT) is at 3899'.
(7) Spot 1500 gal 15% NEFE acid into annulus. POOH w/WS & packer to 1650'. Close casing valves and squeeze acid into perfs. Overflush using 2 Bbl 2% KCl water. NOTE SCIP.
(8) Let acid work for 2 hrs. RIH w/WS & packer to 3865' (+/-). Then begin flow and swab back of load.
(9) POOH w/WS & packer.
(10) RIH w/1 jt 2-3/8" tubing bull-plugged as a MA, 1-4'X2-3/8" slotted sub, 2" SN & new 2-3/8" tubing. Put end of MA @ 3820' (+/-).
(11) RIH w/2' gas separator on bottom of 1.5" RHTC pump and straig 3/4" rods and pony rods to seat pump.
(12) Long stroke pump with Unit to make sure good pump action.
(13) RDMO well service unit and hang well on pump.

OCD REQUIRES AFTER RETURNING WELL TO PRODUCTION;
Subsequent report on when and how well was returned to production. Also form C-104 with Transporters, Perfs, producing from, Tubing size and depth, and 24 hour production test.

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*: David P. Spencer — Title: Sr. Oil & Gas Engineer

Signature: David P. Spencer — Date: 08/06/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: — Title: AFM Lands & Minerals — Date: 9-2-14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office: Roswell Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MSB/OCD 9/15/2014

SEP 15 2014

NBI Services, Inc.

Well Bore Schematic

Well: Oakson "B" Federal #1
Field: Tom Tom (San Andres)

Unit Ltr: F 1980' FNL & 1980' FWL
Sec 33 - T7S-R31E
Chaves County, New Mexico

Present: XXXX
Proposed:

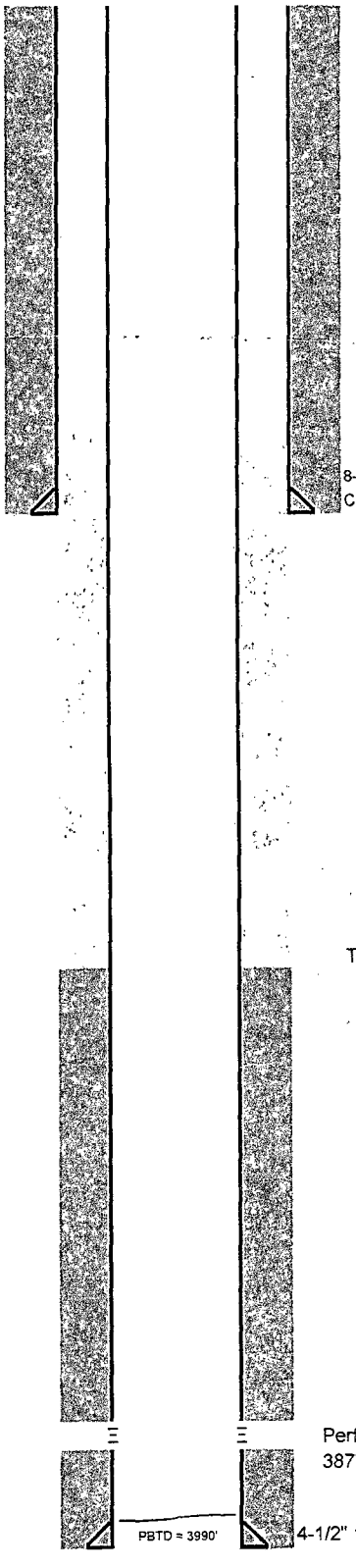
Original Elev: GL 4292.4
KB

Lease No. or Type: NMNM15015B

S U R F A C E

API Number: 30-005-20640
Spud Date: 5/27/78
Comp Date: 6/21/78
First Prod:

NO RECORD OF ANY WO'S
In 2009 checked PBTD @ 3990'



Not to Scale