<ul> <li>Submit 1 Copy To Appropriate District Office District 1 - (575) 393-6161</li> <li>State of New Mexico Energy, Minerals and Natural Resource</li> </ul>	Form C-103 Revised July 18, 2013
District 1 (575) 393-6161 Energy, Minerals and Natural Resource 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISIO	N
District III – (505) 334-6178 1220 South St Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410         Santa Fe, NM 87505           District IV - (505) 476-3460         Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	A 7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	CD ROCK QUEEN UNIT
I. Type of Well: Oil Well 🔯 Gas Well 📋 Other	o. wen ivanioer 7
2. Name of Operator LEGACY RESERVES OPERATING LP / SEP 15	
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702	10. Pool name or Wildcat CAPROCK; QUEEN
4. Well Location 990 2310	
Unit Letter <u>O</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line	
Section <u>19</u> Township 13S Range	
11. Elevation <i>(Show whether DR, RKB, RT, C</i> 4375' GL	jR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK 🖾 PLUG AND ABANDON 📋 REMEDIA	L WORK
PULL OR ALTER CASING  MULTIPLE COMPL CASING/C DOWNHOLE COMMINGLE	EMENT JOB
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
proposed completion of recompletion.	
POOH w/production tubing and pump.	
Drill out to new TD at 3081' and log.	
Acidize w/1500 gals 80/20 mixture of inhibited 7-1/2% NEFE HCL/toluene.	
Run production packer, tubing, gaslift and freshwater cap strings, and RWTP.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
(1 - 1)	
SIGNATURE	TORY TECH DATE09/11/2014
Type or print name <u>LAURA PINA</u> E-mail address: <u>Ipina@</u>	Degacylp.com PHONE: <u>432-689-5200</u>
For State Use Only	
APPROVED BY: TITLE Petroleum I	Engineer DATE OG/16/14
Conditions of Approval (if any):	
	SEP 15 2014

